



**QUALITY I HEALTH I SAFETY I ENVIRONMENTAL
I N T E G R A T E D M A N A G E M E N T S Y S T E M**

VESTREL ENERGY SERVICES INC.

PROJECT SUMMARY

GUYANA LOCATION

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1. SUMMARY

Vestrel Energy Services Inc. Guyana proposes to establish and operate an industrial facility located at Plot 7, Guyana Shore Base Inc. (GYSBI), Plantation "A", Houston District, Greater Georgetown, Guyana. The facility will support the offshore oil and gas industry through the inspection, refurbishment, repair, preservation, storage and logistics management of offshore drilling and production riser systems, buoyancy modules and associated equipment.

The proposed operation forms part of Vestrel Energy Services Inc.'s international network of facilities supporting offshore energy projects worldwide. The Guyana facility has been established to support the continued growth of Guyana's offshore petroleum sector by providing local maintenance and refurbishment services, reducing reliance on overseas facilities and improving equipment turnaround times for offshore operators.

Operations at the facility will include the offloading, disassembly, inspection, repairs, surface preparation, blasting, coating, storage, assembly and dispatch of offshore equipment. Activities will be undertaken within designated work areas specifically designed to support industrial maintenance and refurbishment operations.

Vestrel Energy Services Inc. is committed to conducting all operations in a manner that protects the environment and ensures compliance with applicable environmental, health and safety legislation. Environmental management systems, operational controls and monitoring programmes will be implemented to minimise pollution, prevent environmental incidents and ensure continual improvement in environmental performance.

The facility has been designed to incorporate environmental protection measures including waste segregation and identification systems, hazardous substance controls, spill prevention measures, stormwater protection systems and emergency response arrangements. These controls are intended to ensure that environmental impacts associated with the proposed operation remain low and manageable throughout the life of the project.

2. INFORMATION

Applicant

Vestrel Energy Services Inc.

Facility Address

Plot 7
Guyana Shore Base Inc. (GYSBI)
Plantation "A", Houston District
Greater Georgetown
Guyana

Land Status

The facility will operate from leased premises located within the Guyana Shore Base Inc. Annex A Site. The lease agreement provides Vestrel Energy Services Inc. with a dedicated industrial area for the construction of offices, workshops, blast and paint facilities, storage areas and associated operational infrastructure.

Lease Duration

The lease agreement is for a period of ten (10) years commencing on 1 March 2026, with the option for extension subject to agreement between the parties.

Nature of Business

Vestrel Energy Services Inc. specialises in the inspection, maintenance, refurbishment, preservation and repair of offshore riser systems and associated equipment utilised within the offshore oil and gas industry.

3. SITE DESCRIPTION

The proposed facility occupies approximately 116,659 square feet (11,345 m²) within the Guyana Shore Base Annex A Site.

The location has been selected due to its strategic proximity to offshore support operations, transportation infrastructure and existing industrial activities associated with the oil and gas sector.

The approximate site coordinates are:

Latitude: 6°46'38.77"N

Longitude: 58°09'36.24"W

The proposed development consists of the following infrastructure:

Facility Component	Area
Open Storage Yard	116,659 ft ²
Offices	1,938 ft ²
Stores	969 ft ²
Concrete Slab Area	10,085 ft ²
Buoyancy Tent	4,789 ft ²
Blast & Paint Shop 1	4,789 ft ²
Blast & Paint Shop 2	4,789 ft ²

Approximately 23% of the leased area will be occupied by permanent structures, workshops and operational infrastructure. The remaining area will be utilised for laydown, storage, vehicle access, logistics operations.

The facility includes dedicated office facilities, stores, blast and paint workshops, buoyancy repair facilities and open storage areas for the handling and staging of offshore equipment.

The maximum building height within the facility is approximately 42 feet.

3.1 SURROUNDING LAND USES AND SENSITIVE RECEPTORS

The project site is situated within an established industrial and logistics area associated with offshore oil and gas support activities. The surrounding land uses are considered compatible with the proposed development and as a result, significant impacts on sensitive receptors are not anticipated.

Surrounding land uses primarily consist of:

- Industrial storage facilities.
- Warehousing operations.
- Logistics support facilities.
- Oil and gas support services.
- Transportation and loading facilities.

3.2 EXISTING ENVIRONMENTAL CONDITIONS

Air Quality

The site is located within an active industrial and logistics area associated with offshore oil and gas support activities.

Existing air quality is influenced primarily by vehicle movements, material handling activities and industrial operations occurring within the surrounding Guyana Shore Base facility.

No significant air quality issues have been identified at the proposed site.

Noise Environment

The existing noise environment is typical of an active industrial facility and includes vehicle movements, lifting operations, equipment operation and general industrial activity.

Ambient noise levels are expected to fluctuate throughout the day depending on operational activities occurring within the wider shore base area.

Surface Water and Stormwater

No natural surface water bodies are located within the immediate project footprint.

Stormwater generated from rainfall events is managed through existing site drainage arrangements within the Guyana Shore Base facility.

Soil Conditions

The site consists of a developed industrial area designated for operational and logistics activities.

No known soil contamination has been identified within the proposed development area.

Future operations will incorporate spill prevention and containment measures to minimise the potential for soil contamination.

3.3 UTILITIES AND SERVICES

The proposed facility will require utility services to support both construction and operational activities.

Water Supply

Water required for domestic use, sanitation, cleaning activities and emergency response purposes will be supplied through existing Guyana Shore Base infrastructure by way of storage tanks which are replenished by a water truck. At a later stage, plumbed lines may be considered, however this is not expected in the immediate future.

Electricity Supply

Electrical power for the facility will be supplied through the existing electrical infrastructure servicing the Guyana Shore Base facility, as well as supplemented by mobile generators (gensets). Should backup power generation be required, equipment will be operated and maintained in accordance with applicable environmental and safety requirements.

Fire Water Supply

Fire protection water and firefighting resources will be provided through existing Guyana Shore Base emergency response arrangements and site infrastructure. Portable firefighting equipment will be strategically located throughout operational areas. An emergency response fire marshal will be elected (Vestrel Employee), and all employees will receive emergency response training. Visitors will receive induction training which identifies their responsibilities and actions in the event of a fire.

Sewage Disposal

Wastewater generated from office and welfare facilities will be managed through approved sanitary systems available within the Guyana Shore Base facility or other approved disposal arrangements.

3.4 EMPLOYMENT

The project is expected to provide employment opportunities during both the construction and operational phases.

The operational workforce is currently estimated at approximately 16 personnel consisting of management, administrative, logistics, inspection, maintenance and operational personnel.

Actual workforce numbers may vary depending on operational requirements, project schedules and customer demand.

3.5 CONSTRUCTION PHASE

Prior to commencement of operational activities, construction and site preparation activities will be undertaken to establish the required infrastructure and facilities.

Construction activities are expected to include site preparation, concrete works, office installation, workshop erection, blast and paint facility construction, utility connections and equipment mobilisation.

Construction activities will be temporary in nature and will primarily involve civil works, building installation, utility connections and commissioning activities required to prepare the facility for operation.

Potential environmental impacts during the construction phase are expected to be temporary and localised and may include dust generation, noise generation, increased vehicle movements and construction waste generation.

The following mitigation measures will be implemented during construction activities:

Construction Activity	Potential Impact	Mitigation Measures
Site Preparation and Earthworks	Dust generation	Good housekeeping and dust suppression where necessary
Material Deliveries	Traffic congestion and vehicle emissions	Traffic management and delivery scheduling
Construction Equipment	Noise generation	Equipment maintenance and controlled working hours
Fuel and Chemical Storage	Soil contamination from spills	Secondary containment and spill response equipment
Construction Waste	Litter and environmental contamination	Waste segregation and disposal through approved contractors
Concrete Works	Waste generation and runoff contamination	Good housekeeping and controlled material handling
Equipment Mobilisation	Vehicle movements and emissions	Planned logistics and traffic management

Construction activities are anticipated to be of relatively short duration and will be limited to the establishment of offices, workshops, storage facilities and supporting infrastructure required for the operation of the facility. Environmental impacts associated with the construction phase are expected to be temporary, localised and manageable through the implementation of appropriate mitigation measures.

4. PROJECT JUSTIFICATION

The proposed facility has been developed to support the increasing demand for offshore oil and gas support services within Guyana.

Historically, many refurbishment and repair activities have been undertaken outside Guyana, resulting in increased transportation requirements, longer turnaround times and additional project costs. Establishing a local refurbishment and maintenance facility will allow these services to be performed within Guyana, providing both economic and operational benefits.

The project will contribute to local content development by creating employment opportunities, supporting local suppliers and increasing the availability of specialist industrial services within the country.

Key benefits include:

- Increased local participation in the oil and gas sector.
- Reduced reliance on overseas repair facilities.

- Improved equipment turnaround times.
- Reduced transportation requirements.
- Increased operational efficiency for offshore clients.
- Creation of employment and training opportunities.
- Development of local technical capability.

The project is therefore considered an important support facility for Guyana's growing offshore energy industry.

5. OPERATIONAL ACTIVITIES

The facility will undertake a variety of industrial maintenance, refurbishment and logistics activities associated with offshore riser systems and related equipment.

Equipment Receipt and Offloading

Equipment arriving from offshore installations, vessels, transport contractors or client facilities will be received within designated laydown areas. Material handling activities will be undertaken using forklifts, mobile cranes, side loaders and other approved lifting equipment.

Incoming equipment will be inspected for damage, contamination and identification requirements before being assigned to storage or work areas.

Inspection and Assessment

Equipment will undergo detailed inspection to determine repair and refurbishment requirements. Inspections may include visual examinations, dimensional verification, corrosion assessments, coating inspections and client-specific quality requirements.

Inspection findings will determine the scope of refurbishment and repair activities required.

Surface Preparation

Prior to repair and coating activities, surfaces may require cleaning and preparation. Surface preparation methods may include grinding, sanding, power tool cleaning, solvent cleaning and abrasive blasting.

These activities are intended to remove corrosion, contaminants and deteriorated coatings while preparing surfaces for repair and protective coating application.

Repair Activities

Repair activities may include welding, cutting, fabrication, component replacement and fiberglass repairs. All repair activities will be conducted by trained and competent personnel using approved procedures and quality control requirements.

Coating and Painting

Protective coating systems will be applied within dedicated blast and paint facilities. Coating systems may include primers, intermediate coats and final protective coatings designed to provide long-term corrosion protection in offshore environments.

Storage and Preservation

Following refurbishment, equipment may be preserved and stored within designated laydown areas pending transportation to offshore projects.

Dispatch Operations

Completed equipment will be loaded and dispatched using approved lifting equipment and transportation contractors.

6. PROCESS FLOW

The general operational process is summarised below:

Equipment Receipt



Inspection and Assessment



Cleaning and Surface Preparation



Abrasive Blasting



Repair Activities



Welding / Fabrication / FRP Repairs



Coating and Painting



Quality Inspection



Storage and Preservation



Dispatch

Each stage incorporates quality, environmental and safety controls to minimise environmental impacts and ensure compliance with operational requirements.

7. FACILITY CAPACITY

Estimated annual operating capacities include:

Activity	Annual Capacity
Abrasive Blasting Media	500 tons/year
Coatings, Paints and Solvents	5,500 gallons/year
Welding Consumables	37,000 lbs/year
Grinding Operations	2,020 tons/year
Fuel Throughput	15,000 gallons/year

These figures represent maximum anticipated operating capacities and have been used to assess environmental impacts, waste generation rates and pollution control requirements.

Actual operational throughput may vary depending on project demand, customer requirements and offshore activity levels.

8. MATERIALS USED

A variety of industrial materials will be utilised during routine operations.

Coatings

Protective coating systems may include epoxy coatings, polyurethane coatings, zinc-rich primers and specialist offshore protective coatings designed for use in aggressive marine environments.

Solvents and Cleaning Chemicals

Solvents, thinners and degreasers may be utilised for cleaning, surface preparation and coating application activities. These materials will be managed in accordance with manufacturer recommendations and applicable environmental requirements.

Abrasive Media

Abrasive blasting activities may utilise garnet, crushed glass, aluminium oxide, steel grit and other approved industrial blasting media.

Welding Consumables

Welding operations may utilise welding rods, welding wire, flux materials and gases. Consumables will be stored in controlled environments to prevent deterioration.

Fiberglass Repair Materials

Fiberglass repair activities may utilise resins, catalysts, gelcoats, reinforcing fibres and fillers. These materials will be stored within designated hazardous substance storage areas.

Fuels and Lubricants

Diesel fuel, gasoline, hydraulic oils, lubricants and greases may be utilised to support operational equipment and maintenance activities. Appropriate storage and containment measures will be implemented to minimise environmental risks.

9. WASTE GENERATION

The operation of the Vestrel Energy Services Inc. Guyana facility will result in the generation of various waste streams associated with industrial maintenance, refurbishment, blasting, coating, welding, storage and office activities. Waste generation has been estimated using operational information from Vestrel Energy Services Inc.'s existing facilities and represents conservative annual projections for environmental planning purposes.

General waste generated from routine office and employee activities will include paper, cardboard, plastics, packaging materials, food waste and other domestic-type refuse.

Industrial activities will generate scrap metal, damaged components, used abrasive media and maintenance-related waste materials. Hazardous waste streams may include waste paint, solvent residues, contaminated absorbents, oily rags, used filters and waste lubricants.

Estimated annual waste quantities are presented below:

Estimated Annual Waste Generation

Waste Category	Waste Stream	Estimated Annual Quantity
General Waste	Office Waste	2 tonnes
General Waste	Packaging Waste	5 tonnes
General Waste	Cardboard and Plastic	3 tonnes
Industrial Waste	Scrap Steel	50 tonnes
Industrial Waste	Used Abrasive Media	300 tonnes
Industrial Waste	Maintenance Debris	10 tonnes
Hazardous Waste	Paint Waste	2 tonnes
Hazardous Waste	Waste Solvents	1 tonne
Hazardous Waste	Used Filters	0.5 tonnes
Hazardous Waste	Contaminated Absorbents	1 tonne
Hazardous Waste	Oily Rags	0.5 tonnes
Hazardous Waste	Waste Oil	1,000 litres

Actual quantities will vary depending on operational demand, project workload and client requirements. Waste generation rates will be monitored and reviewed periodically to identify opportunities for waste reduction and recycling.

10. WASTE MANAGEMENT

Vestrel Energy Services Inc. Guyana will implement a comprehensive Waste Management Plan to ensure all waste materials are handled in an environmentally responsible manner throughout their lifecycle.

Waste management activities will be guided by the principles of waste minimisation, reuse, recycling and responsible disposal. Waste segregation will occur at source to prevent cross-contamination and maximise recycling opportunities.

Clearly designated waste collection points will be established throughout the facility. Waste containers will be appropriately labelled, maintained in good condition and inspected routinely to verify compliance with site requirements.

Scrap metal generated during maintenance and refurbishment activities will be segregated for recycling wherever practical. General waste will be collected and removed by authorised

waste contractors, while hazardous wastes will be managed in accordance with applicable environmental requirements and disposed of through approved service providers.

Waste storage areas will be located away from stormwater drainage routes and will be maintained in a clean and orderly condition. Hazardous waste storage locations will incorporate secondary containment systems where required.

Records of waste generation, transportation and disposal will be maintained to demonstrate regulatory compliance and support environmental performance monitoring.

11. AIR EMISSIONS

Air emissions associated with the proposed operation are expected to arise primarily from abrasive blasting, coating application, welding, cutting, grinding, fuel combustion and vehicle movements.

The principal pollutants potentially generated during operations include particulate matter, dust, volatile organic compounds (VOCs), welding fumes and combustion-related emissions.

Abrasive blasting activities have the greatest potential to generate particulate emissions due to the removal of coatings and surface contaminants. Painting and coating activities may generate VOC emissions through solvent evaporation during application and curing.

Grinding and cutting activities may generate dust and metal particulates, while welding activities may produce localised welding fumes. Mobile equipment and transport vehicles may contribute minor combustion emissions during normal operations.

Due to the industrial nature of the site and the environmental controls proposed, significant off-site impacts associated with air emissions are not anticipated.

11.1 ENVIRONMENTAL ASPECTS, IMPACTS AND MITIGATION MEASURES

Activity	Environmental Aspect	Potential Impact	Mitigation Measures
Equipment Offloading	Vehicle and equipment operations	Noise, dust, fuel spills	Preventative maintenance, spill kits, trained operators
Equipment Storage	Material storage	Soil contamination from leaks	Routine inspections, designated storage areas
Abrasive Blasting	Dust generation	Air quality impacts	Blast enclosures, housekeeping, media containment

Painting and Coating	VOC emissions	Air quality impacts	Controlled application, ventilation, chemical management
Welding and cutting	Fume generation	Air emissions	Good ventilation, trained personnel
Grinding	Dust and particulate generation	Air quality impacts	Housekeeping, PPE, designated work areas
Chemical Storage	Chemical handling	Soil and water contamination	Secondary containment, inspections, SDS management
Waste Storage	Waste accumulation	Soil and stormwater contamination	Waste segregation, covered storage, inspections
Vehicle Traffic	Transport activities	Noise, emissions, congestion	Traffic management plan, speed controls
Emergency Spill Event	Chemical release	Soil and water contamination	Spill response plan, trained personnel, spill kits
General Operations	Occupational noise	Worker exposure	Hearing protection, monitoring, maintenance
Fire Event	Combustion products	Air pollution	Emergency response plan, firefighting equipment

12. AIR EMISSION CONTROLS

A range of engineering, administrative and operational controls will be implemented to minimise air emissions and maintain a safe working environment.

Abrasive blasting and coating activities will be undertaken within dedicated blast and paint facilities designed to contain dust, overspray and process residues. These facilities provide an important control measure for reducing the potential for fugitive emissions.

Routine housekeeping activities will be conducted to minimise the accumulation of dust and debris within operational areas. Waste materials spent blasting media and process residues will be promptly removed from work areas to reduce the potential for airborne dispersion.

Coating materials will be managed in accordance with manufacturer recommendations and stored in designated areas when not in use. Where practical, lower VOC coating systems will be selected to reduce solvent emissions.

Preventative maintenance programmes will be implemented for equipment used in blasting, coating and material handling operations to ensure efficient operation and minimise unnecessary emissions.

Personnel will receive training regarding pollution prevention, environmental awareness and emission control requirements relevant to their work activities.

13. NOISE MANAGEMENT

Noise associated with the proposed operation will primarily originate from abrasive blasting equipment, air compressors, grinding activities, forklifts, cranes, vehicles and general material handling activities.

Noise levels are expected to vary depending on operational workload and the type of activities being undertaken. The majority of noise-generating activities will occur within designated operational areas and workshops.

Given the industrial nature of the Guyana Shore Base facility and surrounding land use, significant off-site noise impacts are not anticipated. Vestrel Energy Services Inc. recognises the importance of minimising unnecessary noise generation and protecting personnel from excessive occupational noise exposure.

Noise control measures will include preventative maintenance of equipment, restriction of unnecessary vehicle idling and enforcement of hearing protection requirements within designated high-noise areas.

Workplace noise monitoring will be conducted where required to verify the effectiveness of controls and ensure compliance with applicable occupational health requirements.

14. STORMWATER MANAGEMENT

The proposed facility is located within the Guyana Shore Base Inc. (GYSBI) Annex Site and will primarily consist of offices, workshops, blast and paint facilities, storage areas and operational laydown areas.

Stormwater generated from rainfall events has the potential to come into contact with equipment, vehicles, materials and operational areas. As such, appropriate measures will be implemented to minimise the risk of stormwater contamination.

Vestrel Energy Services Inc. will maintain good housekeeping standards throughout the facility to prevent waste materials, debris, chemicals and other contaminants from accumulating within operational areas.

Chemicals, paints, solvents, fuels and other potentially polluting materials will be stored in designated locations and managed in accordance with company procedures to reduce the risk of contamination during rainfall events.

Waste storage areas will be maintained in an orderly condition and inspected routinely to ensure waste materials are properly contained and do not have the potential to migrate from the site.

In the event of a spill or release, immediate containment and clean-up measures will be implemented to prevent contaminants from entering surrounding ground surfaces or drainage pathways.

Vestrel Energy Services Inc. will ensure that any existing site drainage infrastructure is protected from contamination arising from facility activities.

Routine environmental inspections will be conducted to identify any conditions that may adversely affect stormwater quality and to ensure that appropriate preventative measures remain effective.

15. WASTEWATER MANAGEMENT

The facility is not expected to generate significant quantities of industrial process wastewater during routine operations.

Any wastewater generated from cleaning activities, equipment maintenance or emergency response activities will be assessed to determine whether contamination is present.

Where contamination is identified, wastewater will be collected, contained and disposed of through approved service providers in accordance with regulatory requirements.

Domestic wastewater generated from office and welfare facilities will be managed through approved sanitary systems provided within the Guyana Shore Base infrastructure.

Vestrel Energy Services Inc. will implement controls to ensure that contaminated wastewater is not discharged to stormwater systems or the surrounding environment.

16. HAZARDOUS SUBSTANCE MANAGEMENT

The facility will utilise a range of hazardous substances including paints, coatings, solvents, fuels, oils, lubricants, resins and cleaning chemicals.

All hazardous substances will be managed in accordance with applicable legislation, manufacturer recommendations and company procedures.

Chemical storage areas will be clearly identified and designed to minimise environmental risks. Secondary containment systems will be utilised where necessary to prevent spills and releases from reaching the environment.

Safety Data Sheets (SDSs) will be maintained and readily accessible to personnel. Chemical inventories will be reviewed periodically to ensure accurate stock control and minimise unnecessary storage of hazardous materials.

Routine inspections of storage areas will be conducted to verify container integrity, labelling requirements and housekeeping standards.

17. SPILL PREVENTION AND RESPONSE

Vestrel Energy Services Inc. Guyana recognises that accidental spills and releases of fuels, oils, paints, solvents and other hazardous substances have the potential to impact soil, stormwater systems and the surrounding environment if not properly controlled.

To minimise this risk, the facility will implement a comprehensive Spill Prevention and Response Programme designed to prevent incidents from occurring and ensure effective response should a release occur.

Potential spill sources include fuel storage areas, chemical storage locations, paint mixing areas, maintenance activities, mobile equipment and waste storage facilities. These activities will be managed using engineering controls, administrative controls and employee training programmes.

Secondary containment systems will be provided for bulk storage areas where appropriate. Spill kits containing absorbent materials, containment booms, disposal bags and other response equipment will be strategically positioned throughout the facility to ensure rapid response capability.

Personnel will receive spill response training appropriate to their responsibilities. Training will include spill identification, initial containment actions, reporting requirements, clean-up procedures and waste disposal requirements.

Any spill or environmental release will be immediately reported to supervision and investigated in accordance with company incident management procedures. Corrective actions will be implemented to prevent recurrence and improve overall environmental performance.

Routine inspections of spill response equipment will be conducted to ensure equipment remains available, adequately stocked and fit for purpose.

18. TRAFFIC AND LOGISTICS

The facility will support the movement of offshore equipment, materials and consumables between the Guyana Shore Base, offshore installations and client facilities.

Traffic movements may include heavy goods vehicles, flatbed trailers, side-loader trailers, forklifts, mobile cranes, employee vehicles and contractor vehicles.

Equipment deliveries and dispatch activities will be coordinated to minimise congestion and maintain safe vehicle movement throughout the facility.

Vehicle movements within operational areas will be controlled through established traffic management arrangements, including designated travel routes, speed restrictions, parking controls and pedestrian segregation measures.

Loading and unloading activities will be conducted using approved lifting equipment operated by competent personnel. Pre-task planning, risk assessments and lifting procedures will be utilised to minimise risks associated with logistics operations.

Regular inspections of traffic routes, laydown areas and loading zones will be conducted to ensure safe operating conditions are maintained.

19. ENVIRONMENTAL MONITORING

Vestrel Energy Services Inc. Guyana will implement an environmental monitoring programme to evaluate environmental performance, verify the effectiveness of environmental controls and support continual improvement initiatives.

The monitoring programme will include routine inspections of waste storage areas, chemical storage locations, drainage systems, spill response equipment and general housekeeping standards.

Environmental inspections will be undertaken by designated personnel using documented inspection checklists and reporting processes.

Where necessary, additional monitoring activities may be conducted in response to regulatory requirements, customer requirements or identified environmental risks.

Inspection findings, observations and corrective actions will be documented and tracked to completion through the company's management systems.

Environmental performance indicators may include waste generation rates, spill occurrences, inspection findings, corrective action closure rates and training completion statistics.

20. TRAINING

Environmental awareness and competency are essential components of the facility's environmental management programme.

All personnel working at the facility will receive environmental induction training before commencing work. The induction programme will include environmental responsibilities, waste segregation requirements, spill response procedures, emergency arrangements and reporting requirements.

Additional task-specific training will be provided to personnel involved in activities such as hazardous substance handling, waste management, spill response and chemical storage.

Refresher training will be conducted periodically to maintain competency and reinforce environmental expectations.

Training records will be maintained and reviewed to ensure personnel remain competent to perform assigned tasks.

Contractors working on site will be required to comply with Vestrel Energy Services Inc. environmental requirements and may be required to participate in site-specific environmental induction programmes.

21. EMERGENCY PREPAREDNESS

Vestrel Energy Services Inc. Guyana will maintain emergency preparedness and response arrangements designed to protect personnel, property and the environment.

Potential emergency scenarios considered for the facility include:

- Fire and explosion incidents.
- Fuel and chemical spills.
- Severe weather events.
- Medical emergencies.
- Vehicle incidents.
- Environmental contamination events.

Emergency response procedures will define responsibilities, communication requirements, reporting protocols and response actions for each identified scenario.

Emergency response equipment, including firefighting equipment, first aid resources and spill response equipment, will be maintained throughout the facility.

Emergency drills and exercises will be conducted periodically to evaluate preparedness levels and identify opportunities for improvement.

22. REGULATORY COMPLIANCE

Vestrel Energy Services Inc. Guyana is committed to operating in compliance with all applicable environmental legislation, permit conditions and regulatory requirements.

The facility will operate in accordance with:

- Environmental Protection Act of Guyana.
- Applicable EPA permits and approvals.
- Occupational Safety and Health legislation.

- Applicable international oil and gas industry standards.
- Company environmental management procedures.

Compliance obligations will be monitored through inspections, audits, management reviews and regulatory engagement activities.

Any identified non-conformances will be investigated and corrective actions implemented to ensure continued compliance.

23. CLOSURE AND SITE RESTORATION

Should operations cease permanently, Vestrel Energy Services Inc. Guyana will implement a structured closure and site restoration process.

The objective of the closure programme will be to remove equipment, materials and wastes from the site while ensuring environmental risks are appropriately managed.

Activities may include:

- Removal of hazardous substances.
- Removal of waste materials.
- Decontamination of storage areas.
- Removal of temporary infrastructure.
- Environmental inspections and assessments.
- Remediation of any identified contamination.

The closure process will be undertaken in accordance with applicable lease requirements, regulatory obligations and environmental best practices.

24. CONCLUSION

Vestrel Energy Services Inc. Guyana is committed to conducting its operations in a manner that protects the environment, supports sustainable development and complies with applicable environmental requirements.

The proposed facility has been designed to support Guyana's growing offshore oil and gas sector through the provision of inspection, maintenance, refurbishment and logistics services while implementing appropriate environmental controls to minimise potential impacts.

Environmental risks associated with the operation have been identified and suitable control measures have been incorporated into facility design, operational procedures and management systems.

Through the implementation of waste management programmes, hazardous substance controls, spill prevention measures, stormwater protection systems, environmental monitoring activities and emergency response arrangements, the facility is expected to operate with low to moderate environmental impacts that can be effectively managed throughout the life of the project.

Based on the nature of the proposed activities and the environmental controls described in this Project Summary, Vestrel Energy Services Inc. Guyana believes the proposed development can be undertaken in an environmentally responsible manner while providing significant operational and economic benefits to Guyana's offshore energy sector.

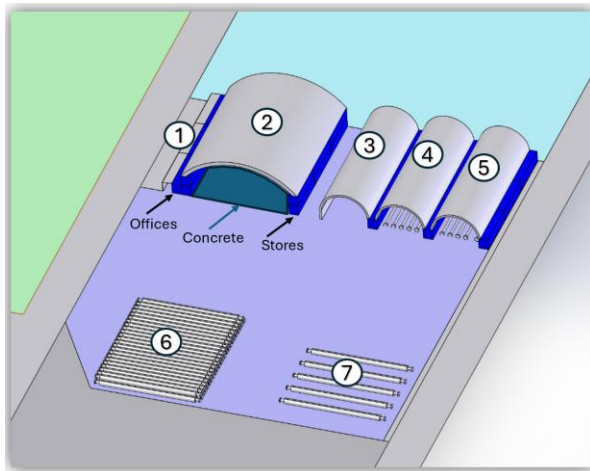
25. REFERENCE DOCUMENTATION

Vestrel Energy Services Inc. Guyana will implement and maintain documented procedures and management systems to ensure environmental protection, operational control and regulatory compliance throughout the lifecycle of the facility.

The following procedures and documents are applicable to the proposed operation and support the environmental controls described within this Project Summary:

Document Number	Document Title
GR-IPRO-022	Waste Management Procedure
GR-IPRO-048	Hazardous Substance Control Procedure
GR-IPRO-008-E	Emergency Response Plan
GR-IPRO-029	Incident Reporting and Investigation Procedure
GR-IPRO-007-C	Issue Based Risk Assessment Procedure

Land Layout - Image 1



1 – Office

2 – Riser & Subsea Equipment Workshop: Tent placed on containers –42ft height, 84ft width x 120ft length. Will be a versatile, clean area that can will be used for primarily for disassembly, assembly, and testing of equipment (Telescopic Joints, Risers, Wellhead Connectors, Running Tools, Etc.).

3 – Buoyancy Repair Shop – One Side on container, other free standing. 28ft height, 40ft width, 120ft length. Roll up door in entrance – 18ft wide.

4 – Blast & Paint – For painting equipment under cover. Same dimensions as Buoyancy Shop but stands on containers on each side. Will be fitted with pipe racks.

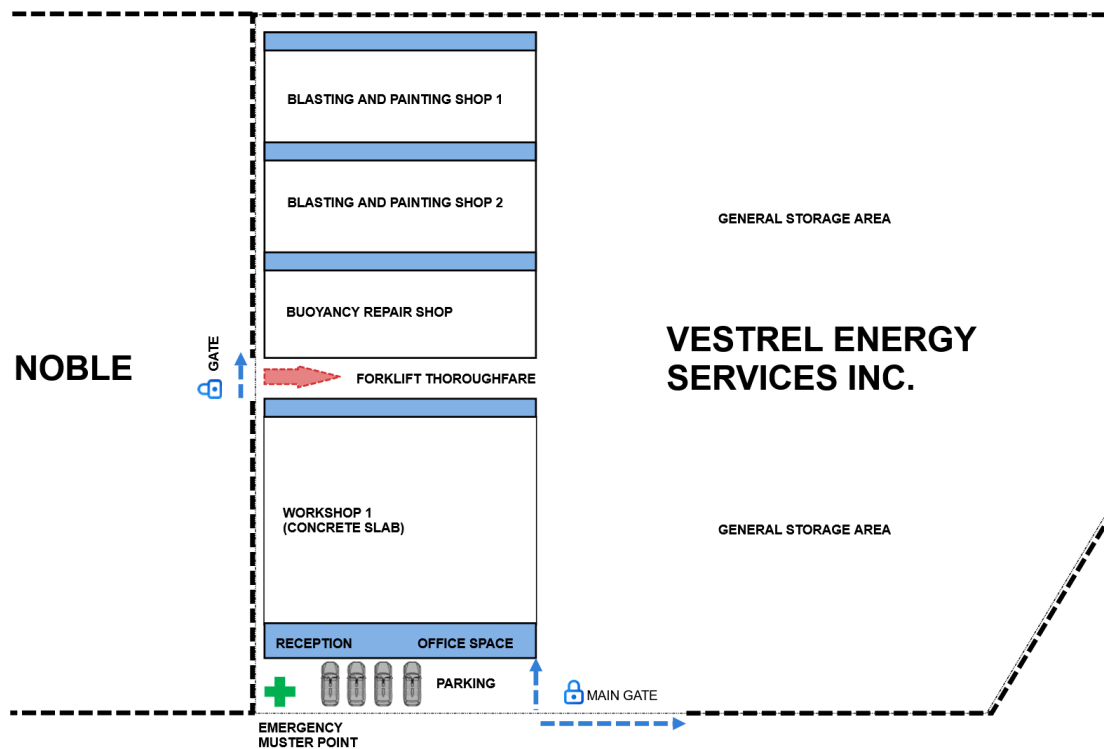
5 – Blast & Paint – For painting equipment under cover. Same dimensions as Buoyancy Shop but stands on containers on each side. Will be fitted with pipe racks.

6 – Riser Storage Area.

7 – Work area.

Not shown: fences and sliding gates for access control.

Aerial Map – Image 2



APPENDIX A – CHEMICAL INVENTORY

Chemical	Hazard Classification	Typical Container Size	Storage Quantity
Diesel Fuel	Flammable Liquid	200 L Drum / Bulk Tank	100 Liters
Gasoline	Flammable Liquid	20 L Drum	60 Liters
Paints	Flammable Liquid	20 L Containers	200 Liters
Paint Thinners	Flammable Liquid	20 L Containers	80 Liters
Solvents	Flammable Liquid	20 L Containers	100 Liters
Acetone	Flammable Liquid	20 L Containers	50 Liters
Fiberglass Resin	Hazardous Substance	20 L Containers	400 Liters
Fiberglass Resin Catalyst	Oxidising Substance	5 L Containers	100 Liters
Lubricating Oils	Environmental Hazard	20 L Drums	220 Liters
Hydraulic Oils	Environmental Hazard	20 L Drums	220 Liters

Chemical storage quantities will be determined based on operational requirements and project demand and will be managed in accordance with applicable environmental and safety requirements.