



Government of the Co-operative Republic of Guyana  
Environmental Protection Agency



January 23, 2025

Ref#: 20110816-RGFDO

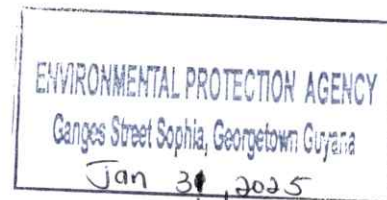
**Inderpaul and Dhanmattie Kunjbehari**  
**Proprietors**

**Big Kiss Marine Gas Station**

Lot 162 Parika

East Bank Essequibo

Region #3



Dear **Mr. and Mrs. Kunjbehari,**

**Re: Environmental Permit (Renewed)**

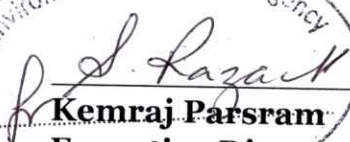
The Environmental Protection Agency (EPA) has prepared an Environmental Permit (Renewed) for the operation of a Gas Station, Marine Gas Station and Ice Factory, **Big Kiss Marine Gas Station**, located at Lot 127 Parika, East Bank Essequibo, Region #3.

Please sign the Environmental Permit to indicate your acceptance of its terms and conditions and agreement to comply with the statutory requirements of the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.

The cost for the Environmental Permit is **US \$2,500 for five (5) years i.e., US\$500 per year. You are required to pay this fee or its equivalent in Guyana dollars, using the Bank of Guyana daily exchange rate. Payment can be made to the Environmental Protection Agency in Cash, Wire Transfer, Manager's Cheque or Personal Cheque in Guyana dollars. Please note that Personal Cheque written in United States dollars will NOT be accepted.**

Should you have any questions or clarifications, please do not hesitate to contact **Mrs. Sonia Gumbs-Luke, Senior Environmental Officer, Oil & Gas Department**, by telephone at 592-225-5467 (ext. 2340) or email at [sgumbs-luke@epaguyana.org](mailto:sgumbs-luke@epaguyana.org).

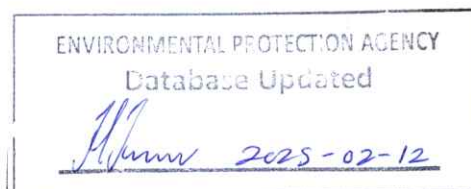
Yours sincerely,

  
**Kemraj Parsram**  
**Executive Director**

Attached: Environmental Permit




*Incident Notification Form for Spills in Onshore Operations*

*Immediate Incident Notification Form for Spills in Onshore Operations*



Ganges St., Sophia, Georgetown, GUYANA.

Tel: (592) 225-5467/5471-5472/6044/6048 | Fax: 225-5481

 [epa@epaguyana.org](mailto:epa@epaguyana.org) |  [www.epaguyana.org](http://www.epaguyana.org) |  Environmental Protection Agency - Guyana

**"The Environment is Everybody's Business"**





# Environmental Protection Agency

Ganges Street, Sophia,  
Georgetown, GUYANA  
Tel.: (592) 225-0506  
Fax: (592) 225-5481  
Email: [epa@epaguyana.org](mailto:epa@epaguyana.org)  
Website: <http://www.epaguyana.org>

## Environmental Permit (Renewed)

(Issued under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000)

Reference No.:	20110816-RGFDO
Fee:	Medium (C1) - US\$2,500 Five (5) years i.e., US\$500 per year
Fee paid:	US\$2,500 (January 2025 – December 2029)
Address:	Inderpaul Kunjbehari and Dhanmattie Kunjbehari Proprietors Big Kiss Marine Gas Station Lot 162 Parika East Bank Essequibo Region #3
Activity:	Operation of a Gas Station, Marine Gas Station and Ice Factory

Inderpaul Kunjbehari and Dhanmattie Kunjbehari, trading and operating as Big Kiss Marine Gas Station, referred to as the "Permit Holder", are hereby authorised by the Environmental Protection Agency, herein referred to as the "Agency", in accordance with the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, to operate a Gas Station, Marine Gas Station and Ice Factory located at Lot 127 Parika, East Bank Essequibo, hereinafter referred to as the "Project", in a manner indicated in the Application Form for Renewal of an Environmental Authorisation submitted on June 25, 2024, and subject to the terms and conditions set forth herein under the Environmental Protection Act, Cap. 20:05, existing and/or forthcoming regulations made under the said Act, and/or any applicable laws, guidelines, best practices and standards relevant to this project.

This is a renewal of the Operation Permit (Renewed and Varied) Reference No. 20110816-RGFDO, which expired on February 29, 2024. This Environmental Permit (Renewed) is issued pursuant to the Environmental Protection (Authorisation) Regulations, 2000.

Terms and Conditions for operation to be adhered to by the Permit Holder, his

D.K

Guyana

**servant(s), agent(s) and/or sub-contractor(s):**

**1.0 OPERATION**

- 1.1 The Permit Holder shall notify the Agency in writing and obtain its approval for **ANY** proposed changes to the operation at least **twenty-one (21) calendar days** prior to making the change. The notification shall contain a description of the proposed change in operation. It is not necessary to make such a notification if an application to vary this permit has been made and the application contains a description of the proposed change. In this condition, 'change in operation' means a change in the facility's nature or functioning, an extension, or any additional installation, which may have consequences for the environment. Changes to operation may include but not be limited to the following:
- i. Change the construction, operation, structure, or layout of the facility and all associated buildings;
  - ii. Change equipment, machine, apparatus, mechanism, system or technology serving the facility;
  - iii. Change the position and design of any outlet at the point or points of discharge of effluents; or
  - iv. Affect any other change outlined in 20(3) of the Environmental Protection (Authorisations) Regulations.
- 1.2 The Permit Holder shall adopt and comply with the Guyana National Bureau of Standards "*Guidance for the Design, Construction, Modification, and Maintenance of Petrol Filling Stations*" and any forthcoming code of practice/guideline pertaining to the operation of gas station facilities.
- 1.3 The Permit Holder shall adhere to the Occupational Safety and Health Act requirements, **Cap. 99:01, Laws of Guyana.**
- 1.4 The Permit Holder shall adhere to the **Drainage & Irrigation Cap. 64:03, Laws of Guyana.**
- 1.5 The Permit Holder shall maintain caution signs (e.g., turn off the engine, turn off cell phones, etc.) to warn against potential hazards or unsafe practices.
- 1.6 The Permit Holder shall maintain a sump below each fuel dispenser to capture any spillage that may occur.
- 1.7 The Permit Holder shall seal pipe entries under the pump sumps to prevent fuel leaks.
- 1.8 The Permit Holder shall ensure pipelines from tanks to offset filling points, dispensing equipment, and vent pipes located below the ground surface are not located under buildings and are accessible for easy maintenance.
- 1.9 The Permit Holder shall ensure that the safe fill level is clearly identified on the gauge

and set at 90% to prevent overfilling. In the event of overfilling, all discharges shall be released into the secondary containment.

- 1.10 The Permit Holder shall make all employees and third parties under their direction aware of the conditions of this Environmental Permit and provide training on sound environmental practices. The annual training schedule shall be kept and submitted to the Agency upon request.
- 1.11 The Service Station shall be provided with adequate fire prevention and control equipment in accordance with the Guyana Fire Service approval. All firefighting equipment shall be regularly serviced and placed at visible and accessible locations onsite. The Guyana Fire Service Fire Protection Certificate shall be submitted to the Agency as a component of the Annual Report.

### **Forecourt**

#### 1.12 Refueling and Fuel Delivery Area

- i. Fuel deliveries shall be supervised and must be conducted within the forecourt containment area or in an area with separate bunding;
- ii. Fuel delivery points shall be equipped with a collection trap to collect spilt fuel and divert it to a **'slop tank'**;
- iii. All inlets to underground storage tanks shall be located within a bunded area to contain any spills resulting from discharge of fuel from tankers;
- iv. Monitoring wells in the forecourt shall be located downslope of the underground tanks for accurate reading.

#### 1.13 Canopy

- i. The Permit Holder shall cover the fuel dispensing area with a roof with an overhang of at least ten (10) degrees.
- ii. Uncontaminated rainwater shall be directed away from the canopy and other roofed areas into stormwater drains.

### **Ice Factory**

- 1.14 The Permit Holder shall always operate the ice factory in a manner that will have minimal adverse impacts on public health and the environment.
- 1.15 The Permit Holder shall ensure the ice factory is of adequate size to provide proper separation and inspection of the materials and to permit adequate maintenance, maximum utilization of space, easy access to stored perishables, and an environment

- that minimizes the deterioration of the perishable.
- 1.16 The Permit Holder shall maintain and ensure that the exposed internal surface of the Facility is made of materials that are impervious and free from depressions, pits, cracks, and crevices, easily cleaned and sanitized, unaffected by any corrosive substance, resistant to fracture, durable, and capable of withstanding low temperatures and high moisture.
  - 1.17 The Permit Holder shall maintain and ensure the floor has proper insulation and ventilation underground to prevent the gradual buildup of ice, which may distort the floor or eventually wreck the building.
  - 1.18 The Permit Holder shall ensure that ceilings and overhead fixtures are designed to minimize dirt build-up and particle shedding.
  - 1.19 The Permit Holder shall ensure that racks, shelves, or similar supports are made of corrosion-resistant, smooth, easily cleaned, non-absorbent materials.
  - 1.20 The Permit Holder shall ensure that all doors are fitted with a rubber or similar seal that effectively prevents the escape of cold air or the entry of warm air when the door is closed. The seal must be kept clean and disinfected.
  - 1.21 The Permit Holder shall ensure and equip the ice factory with a thermometer indicating or recording temperature in the warmest part of the room accurate to  $\pm 1^{\circ}\text{C}$  and located so that it is easily readable.
  - 1.22 The Permit Holder shall ensure that the lighting in the cold store is of sufficient intensity and quality to perform all operations satisfactorily.
  - 1.23 The Permit Holder shall ensure that the water within the foot bath has a sanitiser and is changed every day. Household bleach can be used based on the label specified on the container.

### **Riverine Gas Station**

- 1.24 The Permit Holder shall ensure that fuel is dispensed to boats/vessels under strict guidance and that a shut-off mechanism is installed and activated in the event of a spill.
- 1.25 The Permit Holder shall ensure that all mixing of fuel must be conducted on impervious ground, such as a concrete floor and stored on land.
- 1.26 The Permit Holder shall ensure that the fuel dispenser hose is always situated on the dispenser handle.
- 1.27 The Permit Holder shall use drip pans when transferring fuel from the dispenser to the vessels.

- 1.28 The Permit Holder shall ensure that fuel is dispensed when there is adequate lighting (between sunrise to sunset).
- 1.29 The Permit Holder shall ensure that fuel dispensing is properly supervised to reduce the risk of spills.
- 1.30 The Permit Holder shall ensure that 'No Hot Work' (welding and any other vessel repairs) is conducted on any vessel during the fuel transfer.

## **2.0 UNDERGROUND STORAGE TANKS (USTs)**

- 2.1 The Permit Holder shall ensure all fuel tanks are equipped with a functional leak and overflow protection system as required in Condition 7.8.
- 2.2 The Permit Holder shall ensure corrosion protection for all metallic components (such as tanks, piping, and joints) in contact with soil. Tanks shall be placed in an inert material, such as sand, first.
- 2.3 The Permit Holder shall ensure all underground storage tanks are double-walled.
- 2.4 The Permit Holder shall ensure that tanks are labelled clearly with the type of fuel and quantity stored.
- 2.5 The Permit Holder shall submit an Underground Storage Tank Decommissioning Plan to the Agency for approval at least **fourteen (14) days** prior to the closure of a UST.
  - 2.6.1 Temporary or permanent closure of USTs shall be conducted in accordance with the Decommissioning Plan approved by the Agency.

## **3.0 ABOVE-GROUND FUEL STORAGE TANKS**

- 3.1 ASTs shall be located in impervious bunds to reduce the risk of groundwater and land contamination. Bund walls shall be used to divert stormwater away from storage areas.
- 3.2 Storage areas shall be located at least 100 meters away from waterways and areas prone to flooding.
- 3.3 Buried piping shall be protectively wrapped and/or coated to prevent corrosion and periodically tested for structural integrity.

- 3.4 The Permit Holder shall routinely monitor and maintain ASTs to prevent leaks. Areas to inspect include tank foundation, connections, coatings, tank walls, and piping systems.
- 3.5 All fuels and waste oils shall be managed to ensure safety in handling and the prevention of spills at the storage and operating site(s).

#### **4.0 WATER QUALITY MANAGEMENT**

- 4.1 The Permit Holder shall strictly adhere to the provisions of the **Environmental Protection (Water Quality) Regulations, 2000**.
- 4.2 The Permit Holder shall maintain an oil-water separator through which all effluent must pass before final discharge at the gas station.
- 4.3 The Permit Holder shall maintain an impervious drainage system around the fuel dispensers. The drain shall be at least two (2) meters from the dispensers and lead to the oil-water separator located at the gas station.
- 4.4 The Permit Holder shall avoid soil and water contamination from fuel, grease, waste oils, and other petroleum products.
- 4.5 The Permit Holder shall not discharge effluent directly into receiving waters without prior treatment. Discharges from the oil-water separator into the environment shall be in accordance with the Guyana National Bureau of Standards (GNBS) *Interim Guidelines for Industrial Effluent Discharge into the Environment*. The following are the allowable limits for this type of project and shall not be exceeded:
- i. Total Suspended Solid (TSS) < 100 mg/L;
  - ii. Oil and Grease < 20 mg/L; and
  - iii. Total Dissolved Solid (TDS) < 40 mg/L.

Test the parameters above on an annual basis. Samples shall be taken from a point after the oil-water separator but before the drainage system. Samples shall be analyzed by a certified laboratory and the results submitted to the Agency as a component of the Annual Report.

- 4.6 The Permit Holder shall maintain an interceptor drain, which must be adequately sloped to collect storm flow at the gas station.

#### **5.0 AIR QUALITY AND NOISE MANAGEMENT**



- 5.1 The Permit Holder shall strictly adhere to the provisions of the **Environmental Protection (Air Quality) Regulations 2000** and the **Environmental Protection (Noise Management) Regulations 2000**.
- 5.2 The Permit Holder shall handle and store liquid fuel in such a manner as to prevent the emission of offensive odours to the air outside the property boundary.
- 5.3 The Permit Holder shall promptly monitor any malfunction or breakdown leading to abnormal emissions and adjust the process until normal operations can be restored.
- 5.4 The Permit Holder shall comply with the Guyana National Bureau of Standards (GNBS) *Guidelines for Noise Emissions into the Environment*. Sound levels from noise-making devices shall not exceed the limits below at a distance of fifteen (15) meters (50ft) from the source or property boundary, whichever is closer.

Commercial Limits: **80 dB** during the daytime (06:00 h - 18:00 h)  
**75 dB** during the night-time (18:00 h - 06:00 h)

- 5.5 The Permit Holder shall equip all significant noise-producing equipment, such as generators, with silencers or mufflers and/or enclose them in suitable acoustic structures (e.g., hollow concrete blocks, insulation boards, solid clay bricks, etc.) to reduce noise levels impacting the surrounding environment and to achieve compliance with GNBS requirement.
- 5.6 The Permit Holder shall ensure that exhaust stacks of the generator(s) shall be at least **two (2) meters** above the generator room or the tallest building nearby to minimise adverse fumes/soot impacts to the contiguous areas.
- 5.7 The Permit Holder shall operate and service all mechanical equipment in accordance with the manufacturer's specifications to ensure efficiency. Mechanical equipment shall be regularly maintained and operated at optimal levels to minimise atmospheric emissions.

## **6.0 WASTE MANAGEMENT**

- 6.1 In accordance with the **Environmental Protection (Litter Enforcement) Regulations, 2013**, the Permit Holder shall promote good sanitation and solid waste disposal practices on site.
- 6.2 The Permit Holder shall cover garbage receptacles and be placed strategically at the facility.
- 6.3 Waste shall be collected by an agency-approved waste disposal company and disposed of at an approved waste disposal site.

- 6.4 The Permit Holder shall maintain a septic tank system on site. The septic tank shall not be located within 1.5 meters of a building or property boundary and shall be accessible for cleaning and de-sludging. Any modification to the Septic tank must be in accordance with the Guyana National Bureau of Standards (GNBS) *Code of Practice for the Design and Construction of Septic Tanks and Associated Secondary Treatment and Disposal Systems*.
- 6.5 Burning of waste is **strictly prohibited**.
- 7.0 FUEL, WASTE OIL AND HAZARDOUS WASTE/MATERIALS MANAGEMENT**
- 7.1 Strictly adhere to the provisions of the **Environmental Protection (Hazardous Wastes Management) Regulations 2000**.
- 7.2 Waste oil (recovered from oil-water separators or generator servicing) stored on-site shall be stored in a covered, bunded area to minimize adverse environmental impacts in the event of a spillage. The bunded area shall be clearly labelled and can provide 110% containment of the total volume of waste oils stored.
- 7.3 The Permit Holder shall store any contaminated fuel in closed leak-proof containers and label them "**slop tanks**" or '**waste fuel**'.
- 7.4 The Permit Holder shall modify the walls of the containment area by **March 31, 2025**, to expand the bund's capacity.
- 7.5 The Permit Holder shall seal all bund wall breaches by **March 31, 2025**.
- 7.6 The Permit Holder shall maintain the bunded area for storing oil or fuel of any sort. The bunded area must always be capable of containing 110% of the total capacity of contaminated oil or fuel stored therein.
- 7.7 Oil/fuel-contaminated absorbent materials shall be appropriately stored and disposed of by double wrapping in heavy-duty garbage bags. All contaminated absorbent materials shall be disposed of at an authorized Hazardous Waste Disposal Facility.
- 7.8 The service station shall always have a prominently displayed sign outlining spill clean-up procedures and emergency contact numbers.
- 7.9 The Permit Holder shall store all fuel away from ignition sources and have '**No Smoking**' signs posted where fuel is handled or stored.
- 7.10 The Permit Holder shall refrain from draining fuel/lubricants, including waste oils of any quantity, from equipment onto the ground or into waterways.

- 7.11 The Permit Holder shall inspect all pumps, pipelines and fuel storage tanks regularly for leak detection.

## **8.0 SPILLS AND EMERGENCY MANAGEMENT**

- 8.1 The Permit Holder shall employ and maintain appropriate procedures in keeping with good international industry practice (GIIP) to minimize spill risks, detect leaks, capture spills and minimize the release of hydrocarbons during transport/transfer, resale and other Project-related activities.
- 8.2 Notify the Environmental Protection Agency **within one (1) hour** of the occurrence of any environmental emergencies (e.g., oil spills, hazardous materials/wastes spills, sudden onset disaster, natural, technological or human-induced factors that cause or threaten to cause severe environmental damage as well as harm to human health or livelihood).
- 8.3 All near misses, spills and unwanted/accidental discharges amounting to less than five (5) imperial gallons must be recorded and reported to the Agency as a component of the Annual Report.
- 8.4 Discharges of contaminants amounting to **five (5) imperial gallons or more** must be reported to the Agency by submitting an "Incident Notification Form for Spills in Onshore Operations" using the most recent template provided by the Agency, **within forty-eight (48) hours** of the incident. A follow-up incident notification form shall be submitted **within seventy-two (72) hours** of submitting the initial notification form (five days after the discharge of the contaminants).
- 8.5 The Permit Holder shall establish procedures for analysing accidents and failures to determine the causes of the failure and minimize the possibility of a recurrence. This information shall be made available to the Agency upon request.
- 8.6 Submit an Emergency Response Plan (ERP) for the entire facility **within six months of receipt of this Environmental Permit**. The ERP shall contain, but may not be restricted to the following:
- i. Spill detection and mitigation procedures;
  - ii. Escape, evacuation and rescue plan and assessment;
  - iii. A list of responsible parties and duties;
  - iv. A list of regulatory agencies to be notified;
  - v. Names and addresses of response organizations;
  - vi. Training procedures;
  - vii. A list of equipment to be utilized;
  - viii. Testing procedures to ensure that equipment to be used remains in working condition; and

- ix. Clean up and hazardous waste disposal procedures.
- 8.7 The Permit Holder shall ensure that emergency spill clean-up kits are placed onsite around the fuel storage areas in response to potential spills. The kits shall contain absorbent materials, drain seals, and other appropriate tools for clean-up.
- 8.8 The Permit Holder shall ensure that an electronic shutdown system is installed as a primary emergency response mechanism, along with any one (1) or more of the following:
- i. A gauging system;
  - ii. An overflow alarm on tanks;
  - iii. Dipstick measurements; or
  - iv. Sensors installed on walls of the tank.
- 8.9 Appropriate clean-up equipment such as spill trays, oil spill clean-up recovery pumps, or sorbent pads shall be readily accessible to respond to any spills that may occur onsite.

## **9.0 COMPLIANCE, MONITORING AND REPORTING**

- 9.1 The Permit Holder shall monitor the implementation of the conditions of this Permit insofar as they involve adherence by your employees and all third parties under your direction.
- 9.2 The Permit Holder shall notify the Agency in writing of any change of name or ownership of the Permit Holder's facility **within thirty (30) days** after the change occurs.
- 9.3 The Permit Holder shall notify the Agency **within twenty-one (21) days** in the event of death, bankruptcy, liquidation or receivership of the Permit Holder or if the Company becomes a party to an amalgamation.
- 9.4 The Permit Holder shall submit **Annual Reports** to the Agency on your compliance with this Permit on or before **March 31** of each year.
- 9.5 The Permit Holder shall report to the Agency any non-compliance(s) with the Environmental Permit (Renewed):
- I. Within **twenty-four (24) hours** of the time, the Holder of the Environmental Authorisation for operation becomes aware of the non-compliance outlining the anticipated manner in which human health or the environment may be impacted.

- II. Within **seventy-two (72) hours** of the time the Holder of the Environmental Permit (Renewed) becomes aware of the non-compliance, submit to the

Agency a written report containing a description of the non-compliance, its cause, the period of non-compliance, including exact dates and time and the anticipated time it is expected to continue if the non-compliance(s) has not been corrected.

- 9.6 The Permit Holder shall maintain and submit to the Agency records of the type, composition and quantity of contaminant released (i.e., any solid, liquid, gas, odour, sound, vibration, heat or combination of any of them).
- 9.7 The Permit Holder shall comply with any lawful directions given by the Agency from time to time in furtherance of implementing any international or other obligation for the environmental protection of Guyana.

#### **10.0 INSTITUTIONAL AUTHORITY AND LIABILITIES**

- 10.1 The Permit Holder shall be liable for any material environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 10.2 The Permit Holder shall be liable for any serious environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 10.3 The Permit Holder shall be liable for any activity that causes or is likely to cause pollution of the environment unless all reasonable and practicable measures are taken to prevent or minimize any resulting adverse effect, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 10.4 The Permit Holder shall be liable for discharging, causing or permitting the entry into the environment of any contaminant in any amount, concentration or level excess of that prescribed by the regulations or stipulated by this Environmental Permit (Renewed), pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 10.5 The Permit Holder shall be liable to compensate any person who suffers any loss or damage as a result of contravening conditions 10.3 and 10.4 of this Environmental Permit (Renewed), pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 10.6 The Permit Holder shall not be indemnified by the Agency for any activity that causes or is likely to cause pollution to the environment, resulting from adverse effects through the discharge, any contaminant in any amount, concentration, ultra-hazardous substances, chemicals or otherwise, and shall be rendered liable to prosecution and to penalties prescribed under the Environmental Protection Act and Regulations.

**Environmental Permit (Renewed) Ref. No. 20110816-RGFDO**  
(Issued under of the Environmental Protection Act, Cap. 20:05, Laws of Guyana, Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000)

- 10.7 The Permit Holder shall be liable for any gross negligence or willful misconduct caused by the Permit Holder, his Servants and/or Agents to the environment, biodiversity, protected species and natural habitat with respect to any release, discharge, or spill of contaminant fluids, oil or lubricants.
- 10.8 The Permit Holder, his Servants and/or Agents shall be liable jointly and/or severally for any damage caused as a result of negligence or willful misconduct done in respect of the environment, biodiversity, protected species and natural habitat.
- 10.9 Should the Permit Holder contravene or be likely to contravene any condition of this Permit, the Agency may serve an Enforcement Notice per Section 26 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 10.10 Where it appears to the Agency that the Permit Holder is engaged in any activity that may pose a serious threat to natural resources or the environment, or a risk of serious pollution of the environment or any damage to public health, the Agency may issue to the Permit Holder a Prohibition Notice, which may order him to immediately cease the offending activity, in accordance with Section 27 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 10.11 The Agency reserves the right to conduct regular inspections of the Permit Holder's activities as part of its monitoring and enforcement requirements under the Environmental Protection Act, Cap 20:05, the Environmental Protection (Amendment) Act, 2005, and Environmental Protection (Authorisations) Regulations, 2000.
- 10.12 The Permit Holder, His Servants and/or Agents shall, at all times, allow entry to the permitted facility to any Officer designated by the Agency for the purposes of conducting inspections or any other legitimate business of the Agency. Pursuant to Section 38 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana, it is an offence to assault, obstruct or hinder an authorised person in the execution of his/her duty under the said Act or its Regulations, and the Permit Holder shall be liable to penalties prescribed under paragraph (c) of the Fifth Schedule for doing so.
- 10.13 The Agency has the right to modify, cancel or suspend this Permit for breach of any of the terms and conditions contained herein.
- 10.14 **This Environmental Permit (Renewed) is not the final consent; all relevant Permissions should be obtained from other regulatory bodies for continued operation.**
- 10.15 This Environmental Permit (Renewed) is effective for the period stipulated herein **January 2025 – December 2029.**
- 10.16 The Permit Holder agrees that it will comply with the terms and conditions of this Environmental Permit and can and will pay compensation for any loss or damage

**Environmental Permit (Renewed) Ref. No. 20110816-RGFDO**  
(Issued under of the Environmental Protection Act, Cap. 20:05, Laws of Guyana, Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000)

which may arise from the Project or breach of any term or condition of this Permit.

- 10.17 This Environmental Permit (Renewed) shall remain valid until **December 31, 2029**, unless otherwise suspended, cancelled, modified or varied, in accordance with the provisions of this Permit or the Environmental Protection Act, Cap. 20:05, Laws of Guyana, Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.
- 10.18 This Permit must be Renewed by submitting a completed Application form for Renewal of Environmental Authorisation to the Agency at least six (6) months before this Permit expires, that is, no later than **June 30, 2029**.
- 10.19 Any late submission of the application required by Condition 10.14 beyond the date specified therein, the agency may require the Permit Holder to pay, in addition to the application fee, a late penalty fee (accruing at the time such obligation was first owed for renewal) at a rate of **two thousand dollars (GY\$2,000.00) per day for every business day late**, until such application is submitted to the Agency, without prejudice to any other rights of the Permit Holder in connection therewith.
- 10.20 Failure to comply with the requirements of this Permit or with applicable laws and regulations, whether existing or forthcoming, shall render the Permit Holder liable to prosecution and to penalties, inclusive of civil penalties, injunctive relief and imprisonment, as prescribed under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection Regulations and other applicable laws of Guyana.


Signed by *Shanfah Razak* on behalf of the Environmental Protection Agency.



Date 2025.01.24

**Environmental Permit (Renewed) Ref. No. 20110816-RGFDO**  
(Issued under of the Environmental Protection Act, Cap. 20:05, Laws of Guyana, Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000)

I hereby accept the above terms and conditions upon which this Environmental Permit (Renewed) is granted and agree to abide by the Environmental Protection Act, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, and any forthcoming regulations, best practices and standards made under this Act.

NAME	Dhanmattie Kunjehar
DESIGNATION	Owner
SIGNATURE	
DATE	31-01-2025





SB 000095

DD: 2025.01.31

Ret 210.45



# Environmental Protection Agency

File Copy

Head Office - Ganges Street, Sophia, Georgetown, Guyana.

Tel (592) 225-6048/44 225-5481/67 Fax: (592) 225-5482

Branch Office - Berbice (Whim, Corentyne) - Tel (592) 337-2201/2207

Linden (LEA Building, Mackenzie) - Tel (592) 414-2313

Date: 20250131

No. 30047

Received From: Big Kiss Marine Gas Station

The Sum of: Five hundred twenty six thousand \$ 526,125  
one hundred & twenty five dollars

For: Environmental Permit (renewed) Gas Station, marine

PAID

Cash Cheques

Wire Transfer

Balance due

Amt. \$ -

Gas Station & ice factory

(Jan 2025 to Dec 2024)

Signature:

AKO

medium

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