



**Environmental
Protection
Agency**

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Environmental Permit (Renewed)

Issued under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.

Reference No.:	20201214 – AMBMS
Fee:	Medium (C3) - US\$1,900 per year
Fees Paid:	US\$1,900- One (1) Year(s) (April 2022 to March 2023)
Addressee(s):	Mr Afras Mohamed, Director BM Soat Petroleum Inc. Lot 167, Lusignan East Coast Demerara Guyana.
Activity:	Construction of a Wharf, Logistics Yard and Fuel Storage Facility

BM Soat Petroleum Inc., hereinafter referred to as the “Permit Holder”, is hereby authorised in accordance with the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, for the construction of a Wharf, Logistic Yard and Fuel Storage Facility to be located on the Eastern Shore of the Demerara River at 32, Public Road, Friendship, East Bank Demerara, Region 4, hereinafter referred to as the “Project”, in the manner indicated in the Application for Renewal of an Environmental Authorisation submitted on March 24, 2022, and subject to the terms and conditions set forth herein under the Environmental Protection Act, Cap. 20:05, existing and/or forthcoming Regulations made under the said Act, and/or any applicable laws, best practices, guidelines and standards relevant to this project.

This is a Renewal of the Environmental Permit, Reference No. 20201214-AMBMS issued on November 18, 2021, expired on February 28, 2022.

Terms and Conditions for operation to be adhered to by the Permit Holder, his servants, agent(s) and/or sub-contractor(s):

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2022/06/12

1.0 GENERAL

1.1 Make an application to the Agency to vary this Environmental Permit (Renewed) in instances where it becomes necessary to:

- i. change the construction, operation, structure, or layout of the facility and all associated buildings;
- ii. change equipment, machine, apparatus, mechanism, system or technology serving the facility;
- iii. change the position and design of any outlet at the point or points of discharge of effluents; or
- iv. effect any other change outlined in 20(3) of the Environmental Protection (Authorisations) Regulations.

1.2 Submit to the Agency **before July 31, 2022**, an **Emergency Response Plan (ERP)** for approval. This Plan must be communicated to staff and contractor of the facility and shall include:

- i. Accident Prevention Procedures;
- ii. First Person Response;
- iii. Notification Procedures;
- iv. Location of clean-up equipment;
- v. An analysis of potential accidents and response;
- vi. Materials safety data sheet for all materials which could be spilled; and
- vii. An Incident Clean-up Plan.

1.3 Develop and implement an appropriate Operation and Maintenance Standard Operation Procedure (SOP) for the Project. The SOP shall address all aspects of the on-going fuel storage facility and its operation including but not limited to:

- i. maintenance and inspection schedules;
- ii. monitoring/investigation procedures;
- iii. emergency response plan;
- iv. evacuation plan;
- v. management of waste oil;
- vi. fuel transfer operations; and
- vii. training of staff on the SOPs.

1.3.1 The SOP shall be submitted to the EPA upon request.

1.4 Make all employees, and third parties under your direction, aware of the conditions of the Environmental Authorisation and provide training on good environmental practices. Prepare and maintain a training file for employees which shall be submitted to the EPA upon request.

- 1.5 Strictly adhere to the requirements of the **Occupational Safety and Health Act, Cap. 99:01, Laws of Guyana.**
- 1.6 Emergency spill cleanup kits shall be acquired, by **July 31, 2022**, for response to potential spills. Emergency spill cleanup kits shall be readily available, accessible and maintained at the Project Site. Kits shall contain absorbent materials, drain seals and other appropriate tools for clean-up of potential spills
- 1.7 A clear sign outlining spill clean-up procedures and emergency contact numbers shall be prominently displayed at the Fuel Storage Facility and Wharf at all times.
- 1.8 Practice the use of caution signs to warn against potential hazards or to caution against unsafe practices.
- 1.9 Utilise the land in accordance with the approved site plan, all specifications of location, pathways, reserve and boundary lines must be adhered to, unless otherwise authorized.
- 1.10 Construct and maintain a perimeter fence.
- 1.11 Avoid construction works between **18:00 hrs. and 06:00 hrs.** on any day. However, for continuous concrete pour, prior approval must be sought from the EPA.
- 1.12 Strictly adhere to the requirements from Maritime Administration Department (MARAD); Sea and River Defence; and Drainage & Irrigation Laws of Guyana. Cap. 64:03.
- 1.13 Construct perimeter drain which shall be adequately sloped to collect storm flow.
- 1.14 All building\construction materials stored in tiers shall be stacked, racked, blocked, interlocked, or otherwise secured to prevent sliding, falling or collapse.
- 1.15 Take all necessary precautions to minimise potential adverse impacts on public health and the environment in the transport, storage and handling of construction materials and wastes, including the covering of trucks and barges containing such material which may release fugitive dust that can affect surrounding receptors.
- 1.16 Remove all construction tools, equipment, machinery, and waste material from site upon the completion of construction works.
- 1.17 Aboveground (Storage) Tanks (ASTs) shall be constructed on the property and have the required minimum setback distance as follows:
 - 1.17.1 A minimum of thirty (30) feet away from any building within the compound; and

- 1.17.2 A minimum of three hundred (300) feet away from the property line.
- 1.18 The Permit Holder shall provide the following to the EPA at least **seven (7) days** prior to the installation of aboveground storage tanks:
- i. Letter from fabricator confirming that he was contracted to fabricate tanks and associated works/services;
 - ii. Detailed design, drawings, and specifications of foundation where tanks are resting;
 - iii. Detailed design, drawings, specifications, methodology of tanks being fabricated, pipes used, valves and accessories;
 - iv. Mill Test certificates of all steel used for fabrication of tanks and also pipe specifications;
 - v. Non- Destructive Test certificate or other test to verify the quality and integrity of the welds;
 - vi. Pressure test certificate on tanks, pipes and valve; and
 - vii. Any other relevant information as deemed necessary by the EPA.
- 1.19 A leak detection system shall be in place for all bulk storage fuel tank. At least two (2) of the following measures should be taken:
- i. Overflow alarms on tanks;
 - ii. Gauging system;
 - iii. Dipstick measurements;
 - iv. Sensors on walls of tanks; or
 - v. Electric shut down buttons
- 1.20 Construct an impervious secondary containment bund around the aboveground fuel storage tanks, creating a temporary holding area in the event of accidental spillage.
- 1.20.1 The containment bund shall be fully sealed to prevent spillage into the receiving drainage system.
- 1.20.2 The containment bund for areas with solitary tank shall have the capacity to provide 110% containment of the fuel tank.
- 1.20.3 The containment wall for areas with multiple tanks shall have the capacity to provide at least 110% containment of the largest tank.
- 1.21 Containment bunds shall remain sealed and all piping shall enter or exit the bund over the wall. Bunds shall provide total containment, and no part of the tank infrastructure (e.g., dispenser, filling hoses and valves) shall protrude outside the bund.
- 1.22 Dispensing equipment shall be designed with the Best Available Technology (BAT) to

minimise spills e.g., suction, pressure or gravity systems.

2.0 CONSTRUCTION OF WHARF

- 2.1 Prior to initiation of dredging activities, materials shall be sampled and characterised for their physical, chemical, biological and engineering properties to inform the evaluation of dredged materials behaviour once re-suspended and to inform their reuse or final disposal. This plan shall be submitted to the EPA for approval.
- 2.2 Dredging shall only be conducted for the Wharf component of the project, to create or maintain safe navigation access and for construction activities. Should Dredging be required for a new channel leading to the Wharf, an Application for Environmental Authorisation must be made to the EPA.
- 2.3 Methods for excavation and dredging shall be selected to minimise the suspension of sediments and destruction of benthic habitat.
- 2.4 All construction dredging, maintenance dredging and dredged materials for the area under construction shall be disposed and handled in such a way to not negatively impact habitats or pose a significant hazard to human health and the environment.
- 2.5 Treatment and disposal of excavated and dredged materials shall be in accordance to the approved plan requested in condition 2.1.
- 2.6 Disposal of excavated and dredged materials into the Demerara River is **strictly prohibited**.

3.0 ABOVE-GROUND STORAGE TANKS (ASTs)

- 3.1 Aboveground storage tanks shall be located in impervious bunds to reduce the risk of groundwater and land contamination.
 - 3.1.1 Bund walls shall be used to divert storm-water away from storage areas.
 - 3.1.2 Storage areas shall be located at least 100 meters away from waterways and areas prone to flooding.
- 3.2 Routinely monitor and maintain ASTs to prevent leaks. Areas to inspect include tank foundation, connections, coatings, tanks walls, and piping systems.
- 3.3 All fuels and waste oils shall be managed to ensure safety in handling and the prevention of spills at the storage and operating site(s).

4.0 FUEL HANDLING AND STORAGE

- 3.1 Adopt and comply with the National Standard "*Guidance for the Design, Construction, Modification, and Maintenance of Petrol Filling Stations*" and any forthcoming code of practice/guidelines pertaining to the operation of fuel storage.
- 3.2 A register of the type and quantities of fuel and associated hazardous materials stored onsite shall be established and maintained. A summary of the registered information shall be submitted to the Agency as a component of the **Annual Report**.
- 3.3 Fuel shall at all times be stored above-ground, in a cool, dry place and away from ignition sources. **'No Smoking'** signs shall be posted where fuel is handled or stored.
- 3.4 Obtain and maintain Guyana Fire Service Approval and submit a copy of the approval for the EPA's records.
 - 3.4.1 Fire prevention and control equipment shall be maintained in accordance with this Approval.
- 3.5 Corrosion control measures shall be in place to prevent the corrosion of aboveground storage steel tanks and pipe work.
 - 3.5.1 Fuel storage tank (s) shall be located where it can be inspected externally for corrosion or leaks.
- 3.6 Tanks shall be designed with overfill protection. Equipment shall be fitted with overfill protection. The overfill protection can consist of either an automatic shut off device or an audible or visible overfill alarm.
- 3.7 The safe fill level shall be clearly identified on the gauge and set at 90% to prevent overfilling. The tanks shall be fitted with an overflow system and any discharges shall be released into the bunded area.
- 3.8 Dispensing equipment shall be fitted with automatic shut off valves to prevent spills.
- 3.9 In an emergency, switch off all pumps using the automatic pump cut-off. Switches shall be readily accessible to the console attendant and be clearly marked **"Emergency Shut-off Switch"**.
- 3.10 Install and maintain a sump under any type of dispenser to capture losses. Dispensers for above storage tanks should be stored inside the bund.
- 3.11 Pipe entries under the pump sumps shall be sealed to prevent fuel leakage into ground and surface water.

- 3.12 Route pipelines from tanks to offset filling points, dispensing equipment and vent pipes below the ground surface. Pipelines shall not be located under buildings and shall be accessible for easy maintenance.
- 3.13 Fuel storage tank and pipeline layout shall minimize the need for bends, joints and underground pipelines. Where underground piping is required, double contained systems shall be installed for new pipelines. All pipe-work shall be constructed using galvanized steel or flexible metallic connectors that are corrosion resistant.
- 3.14 Maintenance and/or repair of fittings, pipes and hoses shall be conducted in accordance to manufacturer's specifications.
- 3.15 Secondary containment, drip trays or other overflow and drip containment measures shall be installed and maintained at connection points or other possible overflow points.
- 3.16 Install a 4ft x 6ft rolled-curved loading pad on the outer section of the containment bund to contain spills when delivery trucks are unloading and containers or equipment are being filled. Loading pad must be connected to a pipe with a valve that remains closed when not in use and connected to the containment bund which is connected to the oil-water separator.

4.0 WATER AND SOIL QUALITY MANAGEMENT

- 4.1 Strictly adhere to the provisions of the **Environmental Protection (Water Quality) Regulations, 2000.**
- 4.2 Do not discharge waste water effluents directly into receiving waters/drainage without prior treatment.
- 4.3 Install and maintain an oil-water separator on the storage facility, **before July 31, 2022**, through which all effluent must pass before the final discharge. The oil-water separator shall be installed by a licensed contractor.
- 4.4 Maintain the integrity of the existing waterways at all times. Discharges into the environment must be in accordance with the Guyana National Bureau of Standards (GNBS) *Interim Guidelines for Industrial Effluent Discharge into the Environment*. The following are the allowable limits for this type of project and should not be exceeded:
 - i. Oil and Grease < 20 mg/L;
 - ii. Total Suspended Solid (TSS) < 100 mg/L; and
 - iii. Total Dissolved Solid (TDS) < 40 mg/L.

A water quality monitoring plan shall be submitted to the EPA for approval **by July**

31, 2022. Monitoring shall be conducted in accordance with the approved plan and the results shall be submitted to the Agency as part of the Annual Report.

4.5 Avoid soil and water contamination from fuel, grease, waste oils and other petroleum products that might be used at the project site.

4.5.1 Store all oils, fuel, paints and chemicals in a designated area on an impervious base, at least 100 meters away from the Demerara River.

4.6 Conduct refueling, maintenance and placement of equipment on an impervious base to prevent any fuel spills/leaks. Spills of any chemicals, substances, fuel, oil or hazardous materials shall be cleaned-up by the best available technology (BAT) to prevent runoff into any watercourse within the project's area of influence.

4.7 Adequately store and/or cover temporary stockpiles of construction materials and excavated waste in a secured designated area to prevent accidental release into the Demerara River, especially in rainy conditions. The designated area shall not be placed within 10m of the Demerara River or other water bodies.

4.8 Avoid and/or mitigate erosion, siltation and sedimentation of drains, canals and the Demerara River during all phases of the project.

4.8.1 Install sediment control structures such as sediment traps and screens to prevent the inflow of sediments to surface water.

4.9 Protect susceptible sloped surfaces with suitable revetment and appropriate cover to ensure stability of slopes and avoid erosion.

4.10 Dredging and construction of the wharf shall be done when there are low flow periods of the Demerara River.

4.11 Ensure that portable toilets are well-maintained and emptied regularly by an approved Disposal Service Provider.

5.0 NOISE ABATEMENT AND AIR QUALITY MANAGEMENT

5.1 Strictly adhere with the **Environmental Protection (Air Quality) Regulations, 2000** and the **Environmental Protection (Noise Management) Regulations 2000**.

5.2 Comply with the Guyana National Bureau of Standards (GNBS) *Guidelines for Noise Emissions into the Environment*. Sound levels from noise-making devices shall not exceed the limits below, at a distance of 15 metres (50 ft) from the source or property boundary, whichever is closer.

Construction Limits: 90 dB during the daytime (06:00 h - 18:00 h)

75 dB during the night-time (18:00 h - 06:00 h)

Limit the driving of piles to daylight hours, when persons are less likely to be affected by vibration and noise nuisance.

Commercial Limits: **80 dB** during the day-time (06:00 h -18:00 h)
 75 dB during the night-time (18:00 h - 06:00 h)

- 5.3 Ensure that all construction activities are done in such a manner so as to prevent, minimise, control and/or avoid adverse noise nuisance to the surrounding environment.
- 5.4 Employ dust suppression methods such as watering, erecting dust screens/fences to control dust emissions from material stockpiles and other components of the development that would generate dust.
- 5.5 All sound-making devices, such as generators, shall be suitably enclosed and constructed with materials of good insulation properties (e.g., hollow concrete blocks, insulation boards, solid clay bricks, etc.) and equipped with silencers or mufflers to reduce the noise level.
- 5.6 Exhaust stacks of the generator(s) shall be **at least 2 meters above** the generator house or the tallest building nearby, to minimise adverse fumes/soot impacts to the contiguous areas.
- 5.7 Operate all mechanical equipment in accordance with manufacturer's specifications at all times to minimize atmospheric emissions.
- 5.8 Equipment maintenance must be done in accordance with the respective manufacturer's specifications and any obsolete tools and equipment replaced.
- 5.9 Comply with the *World Health Organisation (WHO) Air Quality Guidelines for Particulate Matter in the Environment*, not exceeding the limits below:

PM_{2.5}: 10 µg/m³ annual mean
 25 µg/m³ 24-hour mean

PM₁₀: 20 µg/m³ annual mean
 50 µg/m³ 24-hour mean

Method of sampling the parameters above and its frequency shall be determined by the Permit Holder and approved by the EPA. A monitoring report shall be submitted to the Agency as a component of the required Annual Report.

6.0 WASTE MANAGEMENT

- 6.1 In accordance to the **Environmental Protection (Litter Enforcement) Regulations, 2013**, promote good sanitation and solid waste disposal practices on site; covered garbage receptacles shall be placed at strategic locations at the facility. Waste shall be collected and disposed at an approved waste disposal facility.
- 6.2 Maintain a septic tank system on site. The septic tank shall not be located within 1.5 m of a building or property boundary and shall be accessible for cleaning and de-sludging. Any modification to the Septic tank must be in accordance with *the Guyana National Bureau of Standards (GNBS) Code of Practice for the Design and Construction of Septic Tanks and Associated Secondary Treatment and Disposal Systems*.
- 6.3 Dumping of waste (domestic, construction and dredged materials) into the Demerara River is **strictly prohibited**.
- 6.4 Reuse waste material, where practical, as land-filling material for the revetment of the general compound surroundings. However, this shall be done in an aesthetic and controlled manner.
- 6.5 Burning waste materials is **strictly prohibited**.
- 6.6 Establish and maintain a waste disposal manifest; details must include:
- i. Type of waste generated; and
 - ii. Quantity of waste;
 - iii. storage method, etc.

7.0 HAZARDOUS WASTE MANAGEMENT

- 7.1 Strictly adhere to the provisions of the **Environmental Protection (Hazardous Waste Management) Regulations, 2000**.
- 7.2 All hazardous waste shall be stored in containers appropriate for the waste stream. That is:
- a. Sealed Plastic Containers**
 - i. Water-based wastes; and
 - ii. Fountain solutions, Pre-Press
 - b. Sealed Metal containers**
 - i. Solvents and Petroleum-based products; and
 - ii. Waste ink, Press wash, Oil and Oily Absorbents.
- 7.3 All hazardous waste containers shall be labelled with the following:

- i. The words “**Hazardous Waste**”;
- ii. The type of waste; and
- iii. Beginning of accumulation date.

7.4 All waste oil containers shall be labelled with the following:

- i. The words “**Waste Oil**” or “**Used Oil**”;
- ii. Beginning of accumulation date.

7.5 Hazardous waste shall be stored in a covered, bunded area. This area shall include the following:

- i. **Signage – “Hazardous Waste Storage Area”;**
- ii. Low traffic;
- iii. No floor drains; and
- iv. Secondary containment capable of containing 110% of the largest volume therein

7.6 All hazardous waste shall be treated by an EPA authorised Hazardous Waste Treatment Facility. All hazardous waste treatment and subsequent disposal shall be documented on a Waste Manifest Form which must be submitted to the EPA as a component of the **Annual Report**.

7.7 Standard Operating Procedures (SOP) for the management of waste oil shall be established and communicated to all the staff involved in the handling and storage of waste oil. The SOP shall be kept and submitted to the EPA upon request.

7.8 Reuse waste material where practical as land-filling material for the revetment of the general compound surroundings, this must be done in an aesthetic and controlled manner.

7.9 Ensure that there is provision of adequate means of receiving and managing effluents and waste to meet the needs of the Wharf and visiting ships that will use the wharf's facilities.

7.10 Submit an Incident Report to the Agency within **seven (7) days** of an unplanned release or spill of fuel and/or chemicals, detailing:

- i. the root cause of the spill;
- ii. volume spilled;
- iii. immediate action(s) taken;
- iv. recommendation(s) to be implemented to avoid a similar event;
- v. location of all materials stored on site; and
- vi. notification and clean-up measure for each site of.

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8.0 COMPLIANCE MONITORING AND REPORTING

- 8.1 Notify the Environmental Protection Agency **within one (1) hour** of the occurrence of any environmental emergencies (e.g., oil spills, hazardous materials/wastes spills, sudden onset disaster, natural, technological or human-induced factors that cause or threaten to cause severe environmental damage as well as harm to human health or livelihood).
- 8.2 Notify the Agency in writing of any change of name or ownership of the Permit Holder's facility **within thirty (30) days** after the change occurs.
- 8.3 Notify the Agency **within twenty-one (21) days** in event of death, bankruptcy, liquidation or receivership of the Permit Holder or if the Company becomes a party to an amalgamation.
- 8.4 Maintain and submit to the Agency records of the type, composition and quantity of contaminant released (i.e., any solid, liquid, gas, odor, sound, vibration, heat or combination of any of them).
- 8.5 Submit **Annual Reports** to the EPA on your compliance with this Permit on or before **March 31**, each year.
- 8.6 Report to the Agency any non-compliance(s) with this Environmental Permit (Renewed):
 - i. **Within twenty-four (24) hours** of the time the Holder of the Environmental Permit (Renewed) for operation becomes aware of the non-compliance outlining the anticipated manner in which human health or the environment may be impacted.
 - ii. **Within seventy-two (72) hours** of the time the Holder of the Environmental Authorisation becomes aware of the non-compliance, submit to the Agency a written report containing a description of the non-compliance, its cause, the period of non-compliance including exact dates and time and the anticipated time it is expected to continue if the non-compliance(s) has not been corrected.
- 8.7 Comply with any lawful directions given by the EPA from time-to-time in furtherance of the implementation of any international or other obligation for the environmental protection of Guyana.

9.0 INSTITUTIONAL AUTHORITY/ LIABILITIES

- 9.1 The Permit Holder shall be liable for any material environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.2 The Permit Holder shall be liable for any serious environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.3 The Permit Holder shall be liable for any activity that causes or is likely to cause pollution of the environment unless all reasonable and practicable measures are taken to prevent or minimize any resulting adverse effect, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.4 The Permit Holder shall be liable for discharging, causing or permitting the entry into the environment, of any contaminant in any amount, concentration or level excess of that prescribed by the regulations or stipulated by this Environmental Permit (Renewed), pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.5 The Permit Holder shall be liable to compensate any person who suffers any loss or damage as a result of contravening conditions 9.3 and 9.4 of this Environmental Permit (Renewed), pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.6 The Permit Holder shall not be indemnified by the Agency for any activity that causes or is likely to cause pollution to the environment, resulting from adverse effects through the discharge, any contaminant in any amount, concentration, ultra hazardous substances, chemicals or otherwise, and shall be rendered liable to prosecution and to penalties prescribed under the Environmental Protection Act and Regulations.
- 9.7 The Permit Holder shall be liable of any gross negligence or willful misconduct caused by the Permit Holder, his Servants and/or Agents, to the environment, biodiversity, protected species and natural habitat with respect to any release, discharge, or spill, of contaminant fluids, oil or lubricants.
- 9.8 Should the Permit Holder contravene or be likely to contravene any condition of this Permit, the Agency (EPA) may serve on him an Enforcement Notice in accordance with Section 26 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.9 Where it appears to the Agency that the Permit Holder is engaged in any activity that may pose a serious threat to natural resources or the environment, or a risk of serious


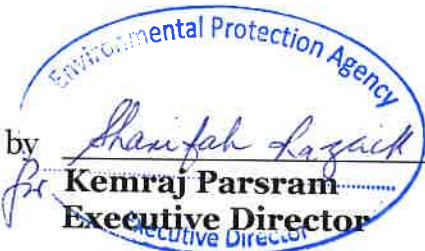
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pollution of the environment or any damage to public health, the EPA may issue to the Permit Holder a Prohibition Notice, which may order him to immediately cease the offending activity, in accordance with Section 27 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.


- 9.10 The EPA reserves the right to conduct regular inspections of the Permit Holder's activities as part of its monitoring and enforcement requirements under the Environmental Protection Act, Cap 20:05, and the Environmental Protection (Amendment) Act, 2005, and Environmental Protection (Authorisations) Regulations, 2000.
- 9.11 The Permit Holder, His Servants and/or Agents shall at all times, allow entry to the permitted facility to any Officer designated by the EPA for the purposes of conducting inspections or any other legitimate business of the Agency. Pursuant to Section 38 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana, it is an offence to assault, obstruct or hinder an authorised person in the execution of his/her duty under the said Act or its Regulations and the Permit Holder shall be liable to penalties prescribed under paragraph (c) of the Fifth Schedule for doing so.
- 9.12 The EPA has the right to modify, cancel or suspend this Permit for breach of any of the terms and conditions contained herein.
- 9.13 **This Environmental Permit (Renewed) is not the final consent; all relevant Permissions should be obtained from other regulatory bodies for continued operation.**
- 9.14 This **Environmental Permit (Renewed)** is effective for the period stipulated herein, **April, 2022 to March, 2023.**
- 9.15 This **Environmental Permit (Renewed)** shall remain valid until **March 31, 2023**, unless otherwise suspended, cancelled, modified or varied, in accordance with the provisions of this Permit or the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.
- 9.16 This Permit shall be renewed by submitting a completed Application form for Renewal of Environmental Authorisation to the Agency at least six (6) months before this Permit expires, that is, no later than **September 30, 2022.**
- 9.17 Any late submission of renewal application (s) after the specified date as stated above, may require the Permit Holder to pay, in addition to renewal fee, a late penalty fee (accruing at the time such obligation was first owed for renewal) at a rate of **two thousand dollars (GY\$2000.00) per day for every business day late, until such renewal application is submitted to the Agency**, without prejudice to any other rights of the Permit Holder in connection therewith.

9.18 Failure to comply with the requirements of this Permit or with applicable laws and regulations, whether existing or forthcoming, shall render the Permit Holder liable to prosecution and to penalties, inclusive of civil penalties, injunctive relief and imprisonment, as prescribed under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection Regulations and other applicable Laws of Guyana.

Signed by  on behalf of the Environmental Protection Agency.

Kemraj Parsram
Executive Director

Date 2022-04-08

I hereby accept the above Terms and Conditions upon which this Environmental Permit (Renewed) is granted and agree to abide by the Environmental Protection Act, Cap.20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, the Environmental Protection (Authorisations) Regulations, 2000, and any forthcoming regulations, best practices, guidelines and standards made under this Act.

NAME:	Joshua Orlando Ragnarine
SIGNATURE:	
DESIGNATION:	Driver
DATE:	2022/4/12

