



**Environmental
Protection
Agency**

Ganges Street, Sophia,
Georgetown, GUYANA
Tel.: (592)-225-2062 / 1218 /
0506 / 6917
Fax: (592) 225-5481
Email: epa@epaguyana.org

Environmental Permit (Varied)

**Issued under the Environmental Protection Act, Cap. 20:05, Laws of Guyana,
the Environmental Protection (Amendment) Act, 2005, and the
Environmental Protection (Authorisations) Regulations, 2000**

Reference No.:	20191025- GUYOD
Fee:	Large (C2) i.e. US\$ 2000 per year
Fee Paid:	US \$ 10,000 for Five (5) years (December 2020 - November 2025)
Addressee:	The Guyana Oil Company Limited 191 Camp Street South Cummingsburg Georgetown
Activity:	Operation of a Petroleum Bulk Storage Facility – (Gasoline, Diesel, Kerosene, and Lubricants ONLY) <i>varied to include the installation of a bulk storage tank (capacity of 10,000 Barrels).</i>

The Guyana Oil Company Limited, hereinafter referred to as the “Permit Holder”, is hereby authorised in accordance with the Environmental Protection Act, Cap. 20:05, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, to Store Bulk Petroleum Products at Lot X, Heathburn, East Bank Berbice, hereinafter referred to as the “Project”, in a manner indicated in the initial Application for Environmental Authorisation submitted on October 25, 2019, and Application Vary Environmental Authorisation submitted on July 09, 2024, subject to the terms and conditions set forth herein under the Environmental Protection Act, existing and/or forthcoming regulations made under the said Act, guidelines, best practices and standards relevant to this project.

This is a variance of the Operation Permit, Reference No.: 20191025- GUYOD, issued on December 2020, and which will expire on November 30, 2025.

Terms and Conditions for Operation to be adhered to by Permit Holder, His Servants, Agents, and/ or Sub-Contractors:

1.0 CONSTRUCTION

- 1.1 The Permit Holder shall utilize the land in accordance with the site plan submitted to the Agency. All specifications of location, pathways, reserve, and boundary lines must be adhered to unless otherwise authorized.

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- 1.2 The Permit Holder shall avoid construction works between **18:00 hours and 06:00 hours**.
- 1.3 The Permit Holder shall ensure that all construction works at the Project site are conducted in accordance with the **Drainage & Irrigation Laws of Guyana, Cap.64:03**.
- 1.4 The Permit Holder shall identify suitable areas on the site for material stockpiles and equipment during construction.
 - 1.4.1 The Permit Holder shall ensure that all building construction materials stored in tiers are stacked, racked, blocked, interlocked, or otherwise secured to prevent sliding, falling, or collapsing.
- 1.5 The Permit Holder shall remove all construction tools, equipment, machinery, and waste material from the site on the completion of construction works.
- 1.6 **The Permit Holder shall submit to the Agency, the requisite approvals (construction-related activities) upon obtaining such approvals, from the Central Housing and Planning Authority (CH&PA), the relevant Municipality, or any other authority with jurisdiction and oversight over the operations, by January 31, 2025.**

2.0 OPERATION

- 2.1 Notify the Agency in writing and obtain its approval for **ANY** proposed changes in the Petroleum Bulk Storage operation **at least fourteen (14) days before making the change**. The notification shall contain a **description of the proposed change in operation**. It is not necessary to make such a notification if an **Application to vary** this permit has been made and the Application contains a description of the proposed change. In this condition '**change in operation**' means a change in the nature or functioning, or an extension, of the installation, which may have consequences for the environment including but not limited to the following:
 - i. Changes in construction, structure, or layout of the facility and all associated buildings.
 - ii. Installation of new and/or changes to equipment, machine, apparatus, mechanism, system or technology serving the facility.
 - iii. Any technology used or installed at the facility from which effluent may be discharged.
 - iv. Any other circumstance or condition prescribed by Regulation 20(3) of the Environmental Protection (Authorisations) Regulations.
- 2.2 Adopt and comply with the National Standard "Guidance for the Design,

Construction, Modification, and Maintenance of Petrol Filling Stations” and any forthcoming code of practice/guidelines pertaining to the operation of fuel storage.

- 2.3 An Operation and Maintenance Manual shall be developed and maintained. The Manual shall address all aspects of the ongoing operation, including the required maintenance and inspection schedule, loss monitoring/investigation procedures, emergency response, and requirements for review of the Manual.
- 2.4 Employees shall be equipped with Personal Protective Equipment relevant to the occupational tasks during operation. These Personal Protective Equipment may include but are not limited to:

1. Safety helmets;
2. Protective respiratory devices
3. Safety boots with ankle support
4. Gloves with reinforced palms and fingers
5. Eye protection such as tightly fitted safety goggles.
6. Chemical resistant coveralls

(Employees should at all times be well protected)

- 2.5 A register of the types and quantities of fuel and associated hazardous materials stored onsite shall be established and maintained. Summarised registered information shall be submitted to the Agency as a component of the **Annual Report**.
- 2.6 Fuel shall at all times be stored above ground, in a cool, dry place, and away from ignition sources. **‘No Smoking’** signs shall be posted where fuel is handled or stored.
- 2.7 Protection measures such as painting and coating shall be maintained to minimise corrosion of the fuel tanks.
- 2.8 All fuel tanks shall be tested by competent persons to verify their integrity once every five years. All tests should be documented including a clear indication of the scope, type, and results of the tests. The test methods and results shall be submitted to the Agency as a component of the **Annual Report**.
- 2.9 Visual quarterly inspections internally by GUYOIL and bi-annually inspections by an externally certified inspector shall be conducted on all fuel tanks in accordance with the storage capacities below. These results shall be submitted to the Agency as a component of the **Annual Report**.

1. Four (4) Gasoline Tanks

- Quarterly inspections internally by GUYOIL
- Formal External Inspection by a certified inspector quarterly

2. Five (5) Low Sulphur Diesel Tanks

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- Quarterly inspections internally by GUYOIL
- Formal External Inspection by a certified inspector quarterly

3. One (1) Ultra Low Sulphur Diesel Tanks

- Quarterly inspections internally by GUYOIL
- Formal External Inspection by a certified inspector bi-annually

4. Three (3) Kerosene Tanks

- Quarterly inspections internally by GUYOIL
- Formal External Inspection by a certified inspector bi-annually

5. One 10,000 Barrels Bulk Storage Tank

- Quarterly inspections internally by GUYOIL
- Formal External Inspection by a certified inspector bi-annually

- 2.10 Secondary containment in the form of concrete bunds and/or earthen berms around all **Horizontal Fuel tanks** shall be maintained. Concrete bunds shall provide containment sufficient to contain at least 110% of the contents of the largest storage tank while earthen berms or dikes shall be constructed with clay or other low permeability soil (at least 35% clay). A width-to-height ratio of 3:1 is required for the berm to ensure the dike's strength and durability.
- 2.11 Existing secondary containment around all **Vertical Fuel tanks** shall be inspected monthly for cracks and breakage to ensure they are liquid-tight to withstand the hydrostatic pressure of any contained liquid when full. Inspection reports shall be submitted to the Agency as a component of the **Annual Report**.
- 2.12 Containment bunds shall remain sealed and all piping must enter or exit the bund over the wall. Bunds shall provide total containment, and no part of the tank infrastructure (e.g. dispenser, filling hoses, and valves) shall protrude outside the bund.
- 2.13 Tanks and pipeline layout shall minimise the need for bends, joints, and underground pipelines. Where underground piping is required, double-contained systems shall be installed for new pipelines. All equipment shall be made from corrosion-resistant material.
- 2.14 Maintenance and/ or repair of fittings, pipes, and hoses shall be conducted monthly and in accordance with the manufacturer's specifications. A summarised inspection report shall be compiled and submitted to the Agency as a component of the **Annual Report**.
- 2.15 Overfill protection shall be installed and maintained on all fuel tanks by **March 31, 2025**. This may include an automatic shut-off device or an audible or visible overfill alarm.

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- 2.16 The safe fill level shall be clearly identified on the gauge and set at 90% to prevent overfilling. In the event of overfilling, all discharges shall be released into the containment bund.
- 2.17 Dispensing equipment shall be designed with the Best Available Technology (BAT) to minimise spills e.g. suction, pressure, or gravity systems.
- 2.18 Pressurized dispensing equipment shall be equipped with an automatic line leak detector and an emergency shut-off valve at the base of each shall be maintained.
- 2.19 Leak detection systems shall be installed on all bulk storage fuel tanks. At least **two (2)** of the following measures should be implemented:
1. Overflow alarms on tanks;
 2. Gauging system;
 3. Dipstick measurements;
 4. Sensors on walls of tanks or;
 5. Electric shut-down buttons.
- 2.20 Vapour recovery systems shall be maintained on all dispensing equipment. The Vapour recovery systems shall prevent the emission of Volatile Organic Compounds (VOCs) displaced during filling or dispensing activities.
- 2.21 The Best Available Technology/ Technique (BAT) shall be employed to contain/ minimise spills at the jetty and into the waterways when vessels are delivering fuel to the Facility.
- 2.22 The Best Available Technology (BAT) shall be implemented under the dispensers and at unloading areas to capture fuel loss during fuel transfer to vehicles and refuelling of equipment.
- 2.23 Secondary containment, drip trays, or other overflow and drip containment measures shall be installed and maintained at connection points or other possible overflow points.
- 2.24 A Standard Operating Procedure (SOP) for fuel transfer operations including a checklist of measures to follow during filling operations shall be established and maintained. A copy of this SOP shall be submitted to the Agency as a component of the **Annual Report**.
- 2.25 All employees shall be trained on the SOP outlined in **condition 2.24**. An Annual training schedule shall be submitted to the Agency as a component of the **Annual Report**.
- 2.26 A minimum of three (3) groundwater monitoring wells shall be maintained around the fuel storage facility. The groundwater monitoring wells shall be inspected to assess any potential leaks and impacts to groundwater. A groundwater monitoring

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plan including location and design of wells, shall be submitted to the Agency for review and approval by **March 31, 2025**.

2.27 The groundwater monitoring wells shall be installed by a licensed well driller company.

2.28 Guyana Fire Service Approval shall be maintained annually and shall be submitted as a component of the **Annual Report**.

2.29 The Petroleum Bulk Storage Facility shall maintain fire prevention and control equipment in accordance with the Guyana Fire Service Approval. This may include a smoke detection and alarm system, fire extinguishers, fire hydrants, or sprinkler systems as appropriate.

3.0 WATER QUALITY

3.1 Adhere to the provisions of the **Environmental Protection (Water Quality) Regulation, 2000**.

3.2 Direct discharge of effluent into the Berbice Rive, waterbody, or any other waterway is **STRICTLY PROHIBITED**.

3.3 All oil-water separators shall be maintained and all effluent shall be directed to the separator as a pre-treatment before from the fuel storage facility.

3.4 The separator must be designed with the capacity to handle maximum effluent discharged from the facility and shall be in accordance with the EPA's requirements.

3.5 Effluent from the secondary containment for the fuel storage facility shall flow through the oil-water separator(s) and should be in accordance with the Guyana National Bureau of Standards (GNBS) Interim Guidelines for Industrial Effluent Discharge into the Environment. The following allowable limits should not be exceeded:

Parameter	Daily Maximum Concentration	Units	Sample type	Frequency of Analysis
pH	(pH 5.0-9.0)	mg/L	Grab	Bi-annually
Temperature	<40	°C	Grab	
Total Suspended Solids (TSS)	< 100	mg/L	Grab	
Oil and Grease	< 10	mg/L	Grab	
Total Petroleum Hydrocarbon (TPH)	< 40	mg/L	Grab	
Diesel Range Organics	<100	mg/L	Grab	

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- 3.6 Grab samples of effluent shall be collected bi-annually at the final discharge point from the oil-water separator. GPS Coordinates for this final discharge point shall be submitted to the Agency by **December 31, 2024**.
- 3.7 Grab samples shall be collected and processed by a certified laboratory.
- 3.8 Upon installation of the groundwater monitoring wells, groundwater monitoring shall be conducted annually and samples collected shall be analysed for the following parameters:
- i. Total Arsenic
 - ii. Total Copper
 - iii. Total Lead
 - iv. Total Manganese
 - v. Total Iron
 - vi. Total Zinc
 - vii. Diesel Range Organics

The results of the analysis shall be submitted to the Agency as a component of the **Annual Report**.

- 3.9 Fuel/lubricants including waste oils shall not be drained from equipment onto the ground or into waterways.
- 3.10 Additional interceptor drains shall be constructed on site. These must be adequately sloped to collect storm flow.

4.0 AIR QUALITY AND NOISE MANAGEMENT

- 4.1 Adhere to the provisions of the **Environmental Protection (Air Quality) Regulations, 2000**, and the **Environmental Protection (Noise Management) Regulations, 2000**.
- 4.2 All significant noise-producing equipment, such as generators, shall be equipped with silencers or mufflers and/or be enclosed in suitable acoustic enclosures where necessary, to reduce noise levels impacting the surrounding environment to achieve compliance with Guyana National Bureau of Standards (GNBS) requirement.
- 4.3 All generators and machines/equipment shall be serviced in accordance with the manufacturer's specifications to ensure efficiency and reduce the level of noise produced. A summarised maintenance report shall be submitted as a component of the **Annual Report**.
- 4.4 Comply with the Guyana National Bureau of Standards (GNBS) Guidelines for Noise Emission into the Environment at a distance of 15 m (50 ft) from the source or at the property boundary, whichever is closer.

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Commercial Limits: 80 dB (Day-time (06:00 h -18:00 h))
65 dB (Night-time (18:00 h - 06:00 h))

- 4.5 The height of the Generator's exhaust stack from the base to the point of emission shall not be less than 2.5 metres above the tallest building within an 800 metres radius of the Generator's house.

5.0 WASTE MANAGEMENT

- 5.1 In accordance with the **Environmental Protection (Litter Enforcement) Regulations, 2013**, promote good sanitation and solid waste disposal practices on site; covered garbage receptacles must be placed at strategic locations at the facility.
- 5.2 Waste materials shall not be burnt on site. All solid waste shall be disposed at an approved Solid Waste Disposal Site, by an EPA Authorised Waste Disposal Company.
- 5.3 Good house-keeping, sanitary, and hygienic practices shall be maintained at all times. The facility's drains and surroundings shall be kept free of vegetation and litter.
- 5.4 Solid waste receptacles shall be secured when not in use.

6.0 FUEL, WASTE OIL AND HAZARDOUS WASTE/ MATERIAL MANAGEMENT

- 6.1 Strictly adhere to the provisions of the **Environmental Protection (Hazardous Waste Management) Regulations, 2000**.
- 6.2 Maintain a supply of oil-absorbent materials such as absorbent pads, sand, etc., at the site for the clean-up of spills.
- 6.3 Waste oil stored on site that was recovered from an oil-water separator or servicing of generators, shall be stored in a covered, bunded area to minimize adverse impacts to the environment in the event of a spillage. The bunded area must be clearly labelled and can provide 110% containment of the total volume of waste oils stored.
- 6.4 Containers containing oil/fuel of any sort must always be covered and placed in a bunded area that can contain 110% of the total capacity of that container.
- 6.5 Store any contaminated fuel in closed leakproof containers and label them "slop tanks" or 'waste fuel'.
- 6.6 Emergency spill cleanup kits shall be in place, for all fuel storage sites for response to potential spills. Kits should contain absorbent materials, drain seals, and other appropriate tools for clean-up.

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- 6.7 Oil/fuel-contaminated absorbent materials shall be appropriately stored and disposed of by double wrapping in heavy-duty garbage bags. All contaminated absorbent materials shall be treated by an agency-approved Hazardous Waste Treatment Facility before disposal at an agency-approved location.
- 6.8 A clear sign outlining spill clean-up procedures and emergency contact numbers shall be prominently displayed at the site at all times.
- 6.9 Appropriate clean-up equipment such as spill trays, oil spill clean-up recover pumps, or sorbent pads shall be readily accessible to respond to any spills that may occur onsite.
- 6.10 All fuels and waste oils shall be managed to ensure safety in handling and prevention of spills at the storage and operating site(s).

7.0 SPILLS AND EMERGENCY MANAGEMENT

- 7.1 The Permit Holder shall employ and maintain appropriate procedures in keeping with good international industry practice (GIIP) to minimize spill risks, detect leaks, capture spills, and minimize the release of hydrocarbons during transport/transfer, resale, and other Project-related activities.
- 7.2 The Permit Holder shall notify the Environmental Protection Agency **within one (1) hour** of the occurrence of any environmental emergencies (e.g., oil spills, hazardous materials/wastes spills, sudden onset disaster, natural, technological, or human-induced factors that cause or threaten to cause severe environmental damage as well as harm to human health or livelihood).
- 7.3 All near misses, spills, and unwanted/accidental discharges, **amounting to less than imperial five (5) gallons**, must be recorded and reported to the Agency as a component of the Annual Report as required in Condition 11.4.
- 7.4 Discharges of contaminants amounting to **five (5) imperial gallons or more** must be reported to the Agency by submitting an "Incident Notification Form for Spills in Onshore Operations" using the most recent template provided by the Agency, **within twelve (12) hours** of the incident. A follow-up incident notification form shall be submitted **within seventy-two (72) hours** of the submission of the initial notification form.
- 7.5 The Permit Holder shall establish procedures for analysing accidents and failures for the purpose of determining the causes of the failure and minimizing the possibility of a recurrence. This information shall be made available to the Agency upon request.
- 7.6 The Permit Holder shall schedule training on simulated spill incidents and response exercises for response personnel. Spill alert and reporting procedures, deployment of

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spill control equipment, and the emergency care/treatment of people and animals impacted by the spill.

- 7.7 The Permit Holder shall implement and annually simulate the submitted Emergency Response Plan (ERP) with relevant stakeholders, as directed and/or approved by the Agency. The Agency reserves the right to attend any exercise organised in accordance with this Condition.

8.0 COMPLIANCE, MONITORING AND REPORTING

- 8.1 Notify the Environmental Protection Agency **within one (1) hour** of the occurrence of any environmental emergencies (e.g., oil spills, hazardous materials/wastes spills, sudden onset disaster, natural, technological, or human-induced factors that cause or threaten to cause severe environmental damage as well as harm to human health or livelihood).
- 8.2 All near misses, spills, and unwanted/accidental discharges, **amounting to less than imperial five (5) gallons**, must be recorded and reported to the Agency as a component of the Annual Report as required in Condition 9.7.
- 8.3 Discharges of contaminants **amounting to five (5) imperial gallons or more** must be reported to the Agency by submitting an *"Incident Notification Form for Spills in Onshore Operations"* using the most recent template provided by the Agency, **within twelve (12) hours of the incident**. A follow-up incident notification form shall be submitted **within seventy-two (72) hours** of the submission of the initial notification form.
- 8.4 Monitor the implementation of the conditions of this Permit, insofar as they involve adherence by your employees and all third parties under your direction.
- 8.5 Notify the Agency in writing of any change of name or ownership of the Permit Holder's facility within **thirty (30) days** after the change occurs.
- 8.6 Notify the Agency within **twenty-one (21) days** in the event of death, bankruptcy, liquidation, or receivership of the Permit Holder or if the Company becomes a party to an amalgamation.
- 8.7 Submit **Annual Reports** to the EPA on your compliance with this Permit on or before **March 31**, of each year.
- 8.8 Report to the Agency any non-compliance(s) with the Environmental Permit (Varied):
- I. Within **twenty-four (24) hours** of the time the Holder of the Environmental Authorisation for operation becomes aware of the non-compliance outlining the

anticipated manner in which human health or the environment may be impacted.

- II. Within **seventy-two (72) hours** of the time the Holder of the Environmental Authorisation becomes aware of the non-compliance, submit to the Agency a written report containing a description of the non-compliance, its cause, the period of non-compliance including exact dates and time, and the anticipated time it is expected to continue if the non-compliance(s) has not been corrected.

- 8.9 Maintain and submit to the Agency records of the type, composition, and quantity of contaminant released (i.e., any solid, liquid, gas, odour, sound, vibration, radiation, heat, or combination of any of them).
- 8.10 Comply with any lawful directions given by the EPA from time to time in furtherance of the implementation of any international or other obligation for the environmental protection of Guyana.

9.0 INSTITUTIONAL AUTHORITY/ LIABILITIES

- 9.1 The Permit Holder shall be liable for any material environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.2 The Permit Holder shall be liable for any serious environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.3 The Permit Holder shall be liable for any activity that causes or is likely to cause pollution of the environment unless all reasonable and practicable measures are taken to prevent or minimize any resulting adverse effect, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.4 The Permit Holder shall be liable for discharging, causing, or permitting the entry into the environment, of any contaminant in any amount, concentration, or level excess of that prescribed by the regulations or stipulated by this Environmental Permit (Varied), pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.5 The Permit Holder shall be liable to compensate any person who suffers any loss or damage as a result of contravening conditions 10.3 and 10.4 of this Environmental Permit (Varied), pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.6 The Permit Holder shall not be indemnified by the Agency for any activity that causes or is likely to cause pollution to the environment, resulting from adverse effects

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through the discharge, any contaminant in any amount, concentration, ultra-hazardous substances, chemicals or otherwise, and shall be rendered liable to prosecution and to penalties prescribed under the Environmental Protection Act and Regulations.

- 9.7 The Permit Holder shall be liable of any gross negligence or willful misconduct caused by the Permit Holder, his Servants and/or Agents, to the environment, biodiversity, protected species and natural habitat with respect to any release, discharge, or spill, of contaminant fluids, oil or lubricants.
- 9.8 Should the Permit Holder contravene or be likely to contravene any condition of this Permit, the Agency may serve on him an Enforcement Notice in accordance with Section 26 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.9 Where it appears to the Agency that the Permit Holder is engaged in any activity that may pose a serious threat to natural resources or the environment, or a risk of serious pollution of the environment or any damage to public health, the EPA may issue to the Permit Holder a Prohibition Notice, which may order him to immediately cease the offending activity, in accordance with Section 27 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 9.10 The Agency reserves the right to conduct regular inspections of the Permit Holder's activities as part of its monitoring and enforcement requirements under the Environmental Protection Act, Cap 20:05, and the Environmental Protection (Amendment) Act, 2005, and Environmental Protection (Authorisations) Regulations, 2000.
- 9.11 The Permit Holder, His Servants and/or Agents shall at all times, allow entry to the permitted facility to any Officer designated by the EPA for the purposes of conducting inspections or any other legitimate business of the Agency. Pursuant to Section 38 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana, it is an offence to assault, obstruct or hinder an authorised person in the execution of his/her duty under the said Act or its Regulations and the Permit Holder shall be liable to penalties prescribed under paragraph (c) of the Fifth Schedule for doing so.
- 9.12 The Agency has the right to modify, cancel or suspend this Permit for breach of any of the terms and conditions contained herein.
- 9.13 **This Environmental Permit (Varied) is not the final consent; all relevant Permissions should be obtained from other regulatory bodies for continued operation.**
- 9.14 **This Environmental Permit (Varied) is effective for the period stipulated herein (December 2020 to November 2025).**
- 9.15 **This Environmental Permit (Varied) shall remain valid until November 30,**

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2025, unless otherwise cancelled, suspended, modified or varied in accordance with the provisions of this Permit, or the Environmental Protection Act, Cap. 20:05, Laws of Guyana, Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.

9.16 This Permit must be renewed by submitting a completed Application Form for Renewal of Environmental Authorisation to the Agency at least six months before this Permit expires, that is, no later than **May 31, 2025**.

9.17 Any late submission of renewal application(s) after the specified date as stated above, may require the Permit Holder to pay, in addition to the renewal fee, a late penalty fee (accruing at the time such obligation was first owed for renewal) at a rate of **two thousand dollars (\$2,000.00) per day for every business day late**, until such renewal application is submitted to the Agency, without prejudice to any other rights of the Permit Holder in connection therewith.

9.18 Failure to comply with the requirements of this Permit or with applicable laws and regulations, whether existing or forthcoming, shall render the Permit Holder liable to prosecution and to penalties, inclusive of civil penalties, injunctive relief, and imprisonment, as prescribed under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection Regulations, and other applicable Laws of Guyana.

Signed by *Shanifah Langer* on behalf of the Environmental Protection Agency.

Kemraj Parsram
Executive Director

Date

2024.12.18

I hereby accept the above terms and conditions upon which this Environmental Permit (Varied) is granted and agree to abide by the Environmental Protection Act, Cap. 20:05, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, and any existing or forthcoming regulations, guidelines, best practices and standards made under this Act.



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NAME	TREVAUN FORSYTHE
DATE	02-01-2025
SIGNATURE	T. Forsyth
DESIGNATION	HSE Officer