



**Environmental  
Protection  
Agency**

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## **Environmental Permit (Renewed)**

**Issued under the Environmental Protection Act, No.11 of 20:05, the  
Environmental Protection (Amendment) Act, 2005, and the  
Environmental Protection Regulations, 2000.**

<b>Reference No.:</b>	<b>20141020-AAMCC</b>
<b>Fee:</b>	<b>Large (C1) –US\$ 1,500 per year</b>
<b>Fees Paid:</b>	<b>USD \$ 1,500 - (1 year) (March, 2025 – February, 2026)</b>

**Addressee(s):** **Mr. Andre Archer  
Chief Operations Officer  
Metallica CC Guyana Inc.  
3, Public Road, McDoom  
East Bank Demerara**

**Activity:** **Operation of a Quarry (Quarrying of Aggregates &  
Dimension Stones)**

**Metallica CC Guyana Inc., represented herein by Andre Archer, Director of the said Company, hereinafter referred to as the “Permit Holder”, is hereby authorised in accordance with the Environmental Protection Act, Cap. 20:05, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection Regulations, 2000, to operate a Quarry located at Omai, Region 8, hereinafter referred to as the “Project”, in a manner indicated in the Renewal Application submitted on September 05, 2022, subject to the terms and conditions set forth herein and any existing or forthcoming regulations made under the said Environmental Protection Act and/or any other applicable laws, best practices, guidelines and standards relevant to this project.**

**This is a Renewal of the Operation Permit (Renewed), Reference #20141020-AAMCC, issued May, 2015, and expired in April, 2020, in accordance with the Environmental Protection (Authorisations) Regulations, 2000.**

**Terms and Conditions of Operation to be adhered to by the Permit Holder:**

## 1.0 GENERAL

- 1.1 Notify the Agency in writing and obtain its approval for **ANY** proposed changes in operation of the Quarry at least **fourteen (14) days** before making the change. The notification shall contain a **description of the proposed change in operation**. It is not necessary to make such a notification if an **Application to vary** this Permit has been made and the Application contains a description of the proposed change. In this condition '**change in operation**' means a change in the nature or functioning, or an extension, of the installation, which may have consequences for the environment, including but not limited to the following:
- I. Changes in construction, structure, layout of the facility;
  - II. Installation of new and/or changes to equipment, machine, apparatus, mechanism, system or technology serving the facility or operation; and
  - III. Any technology installed at the facility from which effluent may be discharged.
- 1.2 Apply to the EPA prior to undertaking any developmental activity such as, but not limited to, **processing and blasting** which may significantly affect the environment and **is not** covered by this Permit.
- 1.3 Operate **only** within the description of the block granted by the Guyana Geology and Mines Commission (GGMC) as is described herein: Point A, located at geographical coordinates of longitude 58°42'59"W and latitude 5°28'47"N, thence at true bearing of 180°, for a distance of approximately 3 miles 886 yards to Point B, located geographical coordinates of longitude 58°42'59"W and latitude 5°25'44"N, thence up the **Left Bank of the Essequibo River**, for a distance of approximately 2 miles 279 yards to Point C, located at geographical coordinates of longitude 58°44'44"W and latitude 5°25'44"N, thence at true bearing of 90°, for a distance of approximately 3 miles 1229 yards, to Point D, located at geographical coordinates of longitude 58°47'58"W and latitude 5°25'44"N, thence at true bearing of 0°, for a distance of approximately 3 miles 886 yards, to Point E, located at geographical coordinates of longitude 58°47'58"W and latitude 5°28'47"N, thence at true bearing of 90°, for a distance of approximately 85 miles 1231 yards, to the point of commencement at Point A.
- 1.4 Maintain demarcated boundary limits as per boundary limits provided in condition 1.3 for the site claim.
- 1.5 Ensure proper signage and security measures to keep unauthorized persons from accessing restricted and high-risk areas.
- 1.6 Conduct operations in accordance with the Guyana Geology and Mines Commission's **Codes of Practice for Quarrying, 2010**.

## **2.0 OCCUPATIONAL HEALTH AND SAFETY**

- 2.1 Adhere to the requirements of **the Occupational Safety and Health Act, Cap. 99:01, Laws of Guyana.**
- 2.2 Institute a transparent and accessible grievance mechanism for employees to relate and address any work-related concerns or problems which may arise and affect the well-being or performance of the workers.
- 2.3 Employ a Health, Safety and Environmental Officer (s) or a qualified person (s) to be responsible for environmental management.
- 2.4 Provide Employees with training on: good environmental management practices; occupational health and safety; and their obligations under this Permit on a regular basis.
- 2.5 Prepare and maintain a training file for all employees and third-party contractors, which shall be available upon Officers' request and submitted with the Annual Report to the EPA.
- 2.6 Ensure that all employees and third-party contractor comply with instructions given for his own safety and health and those of others.
- 2.7 Employees shall at all times be well protected and equipped with Personal Protective Equipment relevant to the occupational tasks during operation. These Personal Protective Equipment (PPE) must include but not be limited to:
  - I. Safety helmets;
  - II. Protective respiratory devices;
  - III. Safety boots with ankle support;
  - IV. Gloves with reinforced palms and fingers; and
  - V. Tightly fitted safety goggles.
- 2.8 Prepare and maintain an employee log of distribution of Personal Protective Equipment (PPE).
- 2.9 Provide well-equipped first aid and snake bite kits at an accessible area in the Mine.
- 2.10 Ensure that communication and transportation systems are in place to respond to emergencies at all times.
- 2.11 Provide and maintain adequate fire protection measures, in accordance with

guidelines established by the Guyana Fire Service.

- 2.12 Ensure that all foods, raw and refrigerated, are stored in accordance with the **World Health Organisation (WHO) International Food Standards (Codex Alimentarius)** by the Environmental Health Unit of the Ministry of Health.

### **3.0 VEGETATION CLEARING AND TOP SOIL STRIPPING**

- 3.1 Maintain natural vegetative cover as far as practical, especially in the vicinity of steep slopes.
- 3.2 Ensure that topsoil cleared from working areas is stripped carefully and reused immediately for rehabilitation of worked areas. Where possible, topsoil shall be placed directly onto an area being rehabilitated to reduce double handling of soil.
- 3.3 Where reuse cannot be accomplished immediately, the topsoil shall be stockpiled in a suitable storage site that is well drained and equipped with pollution prevention structures until such time for reuse.
- 3.4 Ensure vegetative debris is incorporated and stored with top soil to keep it active for reuse in site reclamation. In addition, practical measures, such as growing of vegetation such as shrubs and grasses on stockpiles of topsoil shall be employed to reduce erosion, and dust nuisance to surrounding ecosystems.
- 3.5 Store overburden stockpiles at least **two hundred (200) meters** away from any waterway, creek or drainage system.
- 3.6 Ensure that all topsoil is kept separate from all overburden and gravel for use as backfill during progressive reclamation. Topsoil shall be replaced in its natural sequence during reclamation activities.
- 3.7 Maintain the integrity of areas where riparian vegetation is located to aid in mitigating erosion/sedimentation impacts at the site.
- 3.8 Consider the weather pattern before initiating major earthworks. Monitor areas of exposed soil during periods of heavy rainfall.
- 3.9 Take necessary precautions to avoid soil compaction, erosion, rutting, siltation and sedimentation during operation by limiting the size of the disturbed area, slope length and gradient, and the duration of soil exposure.



#### **4.0 PRODUCTION DRILLING AND BLASTING**

- 4.1 Submit a detailed **Drilling and Blasting Plan** that is approved by the Guyana Geology and Mines Commission (GGMC) before blasting activities commence on the concession.
- 4.2 Adhere to the protocols outlined in the Drilling and Blast Plan; any modification of the said Plan must be approved by the GGMC and submitted to the Agency within **two (2) weeks** from date of approval.
- 4.3 Employ a drilling and blasting supervisor, who is certified and licensed by the Guyana Geology and Mines Commission (GGMC).
- 4.4 Usage, storage, transport, handling, and general management of explosives shall be done in accordance with relevant laws and regulations including the **Explosives Act, 1989**, and subsequent amendments and the requirements of the Guyana Geology and Mines Commission and the Guyana Police Force.
- 4.5 Ensure the appropriate blast design parameters are in place prior to the actual blasting. Attain minimum ground vibration by the utilization of:
  - I. Appropriate delay intervals for charge ignition;
  - II. Appropriate pattern;
  - III. Orientation of blast holes; and
  - IV. Confinement of the charge.
- 4.6 Avoid secondary blasting as much as possible, rather, drop balling, using a heavy mass operated by a dragline shall be considered.
- 4.7 Review blast design when necessary to ensure the size of the Maximum Instantaneous Charges (MICs), detonating sequence and that the correct stemming is in place.
- 4.8 Utilise deck charges to reduce ground vibrations.
- 4.9 Evacuate and guard all sites before shots are fired. A distinctive **audible warning signal** must be given before firing and at the all-clear, and notify nearby communities and homesteads of blasting times.
- 4.10 After the firing of Blast pattern, a Post Blast inspection must be conducted by a Certified Blaster/Shotfirer to identify any potential hazards or evidence of a misfire and/or the associated corrective action required to make the area safe before an "ALL Clear" is given prior to personnel and/or equipment being allowed back into blast radius.
- 4.11 Blast Pattern should be allowed a "Post Blast Fume Dispersion" time of **30-40**

**minutes** to allow prevailing winds or air currents enough time to readily dilute and dissipate to the atmosphere any gases generated in open pit blasting before the Re-entry of Personnel to this area.

- 4.12 After entering Blast radius any person experiencing sudden acute effects of coughing, shortness of breath or irritation of the mucous membranes of the eyes, nose or throat following post-blast Nitric Oxide (NOx) events must be examined by a medical practitioner without delay, even if no NOx smell was noticed or symptoms are mild.

## **5.0 CRUSHING PLANT**

- 5.1 Ensure that the crushing plant and ancillary equipment are operated in strict compliance with the manufacturer's specifications.

## **6.0 ROADS**

- 6.1 Ensure that the running surface of used roads are crowned with a compacted layer and with good drainage on both sides to catch and direct water to the local drainage system.
- 6.2 Soil erosion shall be minimised by but not limited to constructing sloped roads and turnout drains at regular intervals, filling in ruts and holes that develop during road/trail use with suitable materials such as compacted fill and crush and run etc.
- 6.3 Equip all trucks, mechanical machineries and vehicles with the necessary reflecting signage to warn the public of impending danger of parked/moving trucks with construction materials on the public thoroughfare.
- 6.4 Install adequate and appropriate road signage with provisions for safe line of sight along all access roads and tracks. Signs shall inform users of dangerous bends, crossing of haul trucks, vehicle speed limits, etc.
- 6.5 Ensure that all reasonable and practical measures such as the provision of turnout drains at regular intervals are implemented to prevent erosion of roads. Runoff from roads, stockpile areas, etc., should not be discharged directly to natural water ways such as the Essequibo River and/or creek tributaries within or contiguous to the Project site.
- 6.6 Operate and maintain roads, drainage ditches, culverts and or berms, etc. in a manner that results in minimal impact on public health and the environment.

## **7.0 WATER QUALITY MANAGEMENT**

- 7.1 Adhere to the provisions of the **Environmental Protection (Water Quality) Regulations, 2000.**
- 7.2 Maintain the integrity of the existing waterways at all times. Discharges into the environment should be in accordance with the *Guyana National Bureau of Standards Interim Guidelines for Industrial Effluent Discharge into the Environment*. The following maximum allowable limits should not be exceeded:
- pH 5.0 - 9.0;
  - Temperature < 40 °C;
  - Biochemical Oxygen Demand (BOD) < 50 mg/L;
  - Chemical Oxygen Demand (COD) < 250 mg/L;
  - Total Suspended Solids (TSS) < 50 mg/L;
  - Oil and Grease < 20 mg/L;
  - N as NH<sub>3</sub> < 50 mg/L;
  - Total Dissolved Solid (TDS) < 200 mg/L; and
  - Turbidity < 30 NTU.
- 7.3 Monitor the water quality for the parameters listed in 7.2 above within the **Essequibo River and any creeks identified** on a biannual basis, (once in the wet season and once in the dry season). River samples should be obtained from the following sample points:
- a) At the point of discharge of the quarry into the Mazaruni River;
  - b) Upstream of discharge point; and
  - c) Downstream discharge point.
- 7.4 Ensure that constructed cut-off drains and stormwater discharge into a forested or vegetated zone which will act as a natural filter before the drainage waters enter the river.
- 7.5 Install sediment control structures such as sediment traps and screens to prevent the inflow of sediments to surface water.
- 7.6 Waste/spoil piles shall be surrounded by perimeter berms to manage discharges of sediment; all runoff from this area shall be directed to a settling pond.
- 7.7 Ensure erosion susceptible areas or areas with a high erosion potential are sloped, benched or lined with erosion control structures to manage surface runoff.
- 7.8 Store all oils, fuel, paints and chemicals in a designated area, away from all

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watercourses and drainage channels to prevent water contamination.

- 7.9 Conduct equipment refueling, maintenance and placement on an impervious base to prevent fuel spills/leaks. Oil spills should be cleaned-up by the best practicable means, to prevent runoff into any watercourse within the project's area of influence.
- 7.10 Install, operate and maintain oil/water separator(s) at repair workshop and fuel storage and handling areas.
- 7.11 Establish and maintain a vegetative two hundred (200) meters buffer zone between the rock deposit, the **Essequibo River and any creeks identified** to reduce erosion.
- 7.12 Construct and maintain a good drainage system capable of handling the probable maximum precipitation storm event at all facilities. Storm water discharge should be directed into an appropriately designed sediment ponds before discharged into surrounding waterways.
- 7.13 Construct and maintain sediment control structures such as soak aways, silt fences and or settlement/water detention ponds at the site/s to prevent sediment runoff into surface water. Settlement ponds must allow for maximum retention time of waste water to allow for settling of suspended solids and natural degradation of possible contaminants before discharge.
- 7.14 As far as possible, divert surface water runoff from higher mine benches to prevent it from reaching lower workings. Where possible, strategically place low permeability materials to restrict water flow into mining areas.
- 7.15 Implement practical measures to prevent pollution of the nearby rivers, streams and natural water ways. Domestic waste water shall not be discharged directly into watercourses. Install a filter treatment system at the domestic water discharge point for further treatment before discharge.

## **8.0 FUEL, AND HAZARDOUS WASTE MANAGEMENT**

- 8.1 Adhere to the provisions of **the Environmental Protection (Hazardous Waste Management) Regulations, 2000**, and the stipulations within the **Pesticides and Toxic Chemicals Act, No. 13 of 2000**, the **Pesticides and Toxic Chemicals Regulations, No. 8 of 2004**, the **Pesticides and Toxic Chemicals (Amendment) Regulations, No. 8 of 2007**.
- 8.2 All hazardous waste shall be stored in a covered, bunded area. This area shall include the following:
  - (a) Signage- "Hazardous Waste Storage Area";



- (b) Low traffic;
- (c) No floor drains; and
- (d) Secondary containment capable of containing 110% of the largest volume therein.

- 8.3 The Hazardous Material Storage areas shall be clearly labelled, secured and well illuminated when not in use. The following warning signs shall be clearly posted:
- (a) Danger- Chemical Storage Area "Authorized Personnel Only";
  - (b) Read and Follow all label directions;
  - (c) No Smoking; and
  - (d) No Eating or Drinking.

- 8.4 Establish and maintain a register of hazardous materials or chemicals used or generated by the operation. Submit to the Agency, twice yearly (June and December), a report on hazardous waste generation and management for the previous six months using the most recent version of the EPA's Recording and Reporting Form of Hazardous Waste and including:
- The name, location and type of facility;
  - Types and quantities (in metric units) of hazardous waste generated;
  - Manner of storage, use, any applied treatment standards/methods and disposal of these substances;
  - Data concerning off-site shipments of waste, i.e. local disposal facility utilized, country to which hazardous waste is shipped, purpose of shipment and amount of waste shipped;
  - A summary of any accidents that may have occurred and any action taken;
  - Any waste minimization efforts undertaken by your facility for hazardous material/waste; and
  - Any other matter the Agency may require.

The Agency considers all materials listed in Schedule I and II of the Environmental Protection (Hazardous Wastes Management) Regulations, 2000, to be hazardous. (Please see attached list.)

- 8.5 (a) Collect and store waste oils, used batteries, used tires and any other hazardous waste on site until ready for disposal in a manner approved by the EPA.

(b) Refrain from draining fuel/lubricants, including waste oils of any quantity from equipment on to the ground and waterways.

- 8.6 Contain all chemicals securely and conform to the safety conditions as outlined in the Material Safety Data Sheet for each chemical. Keep all chemicals in well-sealed and individually labeled containers and properly store in an impervious and well-ventilated room/bond.

- 8.7 Safety Data Sheets for all hazardous materials shall be readily available and easily accessible at all times at the Facility.
- 8.8 Take the necessary precautionary measures during the transport, transfer, use and handling of all hazardous material.
- 8.9 Implement a programme to ensure regular and preventative maintenance of machinery and equipment to prevent leaks and minimize air emissions and hydrocarbon releases.
- 8.10 Maintain emergency spill cleanup kits on site for response to spills.
- 8.11 A fully stocked first-aid kit shall be readily available at the hazardous storage Facility.
- 8.12 Material storage containers shall be inspected weekly for signs of leakage or corrosion and damaged containers must be replaced immediately. Inspection Reports must be maintained and signed by the appropriately qualified inspecting officer and his/her supervisor.
- 8.13 Elevate all waste oil/ chemical tanks and containers so that leaks are easily identifiable.

## **9.0 FUEL HANDLING AND STORAGE**

- 9.1 Fuel shall at all times be stored above-ground, in a cool, dry place and away from ignition sources. 'No Smoking, Flammable Materials, etc.' signs shall be posted where fuel is handled or stored.
- 9.2 Construct and maintain an impervious secondary containment wall around fuel storage tanks, creating a temporary holding area in the event of accidental spillage. The containment wall for areas with multiple tanks must have the capacity to provide at least 110% containment of the largest tank. The containment wall for areas with solitary tanks must have the capacity to provide 110% containment of each fuel tank.
- 9.3 Existing secondary containment around the fuel tanks shall be inspected monthly for cracks and breakage to ensure they are liquid tight to withstand hydrostatic pressure.
- 9.4 All piping must enter or exit the containment over the wall and no part of the tank infrastructure (e.g. dispenser, filling hoses and valves) shall protrude outside the containment.
- 9.5 Protection measures for fuel storage tanks such as painting and coating shall be

maintained to minimize corrosion of fuel tanks.

- 9.6 Secondary containment, drip trays or other overflow and drip containment measures shall be installed and maintained at connection points or other possible overflow points.

## **10.0 SOLID WASTE MANAGEMENT**

- 10.1 Adhere to the provisions of the **Environmental Protection (Litter Enforcement) Regulations, 2013**.
- 10.2 Promote proper solid waste management and disposal practices at your facility at all times. Waste shall not be disposed of in or near to the Mazaruni River or any other waterways.
- 10.3 Reduction, recycling and/or reuse of waste shall be promoted at all times.
- 10.4 Ensure that solid waste pits are located at least **one hundred (100) meters** away from watercourses, or habitation. The waste sites should be constructed above the ground water table and lined to the floor with an impervious earthen or other material to prevent leaching to ground water.
- 10.5 Maintain good house-keeping, sanitary and hygienic practices and the aesthetic quality of the surroundings at all times.
- 10.6 Ensure that garbage receptacles are placed in strategic locations within the project site. Have separate bins to facilitate the collection and sorting of waste according to liquid and solids; organic and inorganic; degradable and non-degradable. Used tyres and batteries should be re-used or disposed of in a manner approved by the EPA.
- 10.7 Ensure that all pit latrines onsite are modified to facilitate improved ventilation in keeping with **Guyana National Bureau of Standards (GNBS)**.
- 10.8 Construct a septic tank system at all times which should be accessible for cleaning and de-sludging. Any modification to the Septic Tank (s) must be in accordance with the ***Guyana National Bureau of Standards (GNBS) Code of Practice for the Design and Construction of Septic Tanks and Associated Secondary Treatment and Disposal Systems***.
- 10.9 All on-board waste from the tugs and barges should be collected and disposed of at the intended destination. **At no time, should waste be dumped over-board.**

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## **11.0 NOISE QUALITY MANAGEMENT**

- 11.1 Adhere to the provisions of the **Environmental Protection (Noise Management) Regulations, 2000.**
- 11.2 Comply with the ***Guidelines for Noise Emissions into the Environment***, not exceeding the limits below at a distance of 15 m (50 ft) from the source or property boundary, whichever is closer.

Industrial Limits **100dB** (Day-time (06:00-18:00 h))  
**80 dB** (Night –time (18:00-06:00 h))

- 11.3 As far as practicable equip all sound-making devices, e.g. generators, planers, etc. with silencers or mufflers to reduce noise level and/or enclose all sound making devices in structures constructed with materials of good insulation properties (e.g. hollow concrete blocks, insulation boards, solid clay bricks, etc.)
- 11.4 Ensure that all equipment and machinery are placed on foundations properly designed to ensure effective damping of vibrations.
- 11.5 Operate and service all mechanical equipment in accordance with manufacturer's specifications at all times to minimise atmospheric emissions.

## **12.0 AIR QUALITY MANAGEMENT**

- 12.1 Adhere to the provisions of the **Environmental Protection (Air Quality) Regulations, 2000.**
- 12.2 Comply with the ***World Health Organisation (WHO) Air Quality Guidelines for Particulate Matter in the Environment***, not exceeding the limits below:

**PM<sub>2.5</sub>:** 10 µg/m<sup>3</sup> annual mean  
25 µg/m<sup>3</sup> 24-hour mean

**PM<sub>10</sub>:** 20 µg/m<sup>3</sup> annual mean  
50 µg/m<sup>3</sup> 24-hour mean



- 12.3 Respond to equipment malfunction or inefficiencies which may result in visible emissions to air. In the event of malfunction leading to abnormal emissions the operator shall:
- a) investigate and undertake remedial action immediately;
  - b) adjust the process or activity to minimise those emissions; and
  - c) record the events and actions taken.
- 12.4 Establish and maintain the vegetative buffer zone at least **two hundred (200) meters** between the Quarry and other contiguous land uses to buffer noise and fugitive dust emissions.
- 12.5 Take all necessary precautions to reduce any instances of air emissions into the environment from the operation. Establish and maintain the vegetative buffer zone between the Quarry and the Kuru Kuru Creek and Essequibo River and other contiguous land uses to buffer noise and fugitive dust emissions.
- 12.6 Ensure measures are taken to avoid or reduce dust pollution from the mines and the road. Dust suppressants i.e. water soaking etc. shall be used during dry season and as necessary.
- 12.7 Install enclosures and dust suppression systems on the mobile and fixed crushing plant, screening plant and other equipment.
- 12.8 Ensure that external conveyors to/from the plant are affixed with covers.
- 12.9 Limit vehicle speeds on the internal roadways.
- 12.10 As far as possible, site and orient stockpiles and storage areas to reduce wind exposure.
- 12.11 Employ all practical measures along haul roads, stockpile areas, and other necessary areas to control and prevent fugitive dust impacts during operation of the plant. Dust-suppression methods, such as wetting, should be used, as necessary. Special consideration should also be taken of prevailing wind direction, where necessary.
- 12.12 Operate and service all mechanical equipment and vehicles in accordance with manufacturer's specifications at all times to minimise atmospheric emissions.

### **13.0 BIODIVERSITY PROTECTION**

- 13.1 Identify and avoid sensitive ecological areas within your mining claim.

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- 13.2 Undertake construction, including clearing of vegetation at a pace slow enough to ensure that terrestrial animals and aquatic life can move to other locations.
- 13.3 Avoid blasting/intense construction activities during sensitive biodiversity seasons of the year as advised by the Guyana Wildlife Conservation and Management Commission.
- 13.4 Establish vegetation around production facilities and along access roads to mitigate the impact on terrestrial resources.
- 13.5 Conduct and record visual observances of aquatic and terrestrial biodiversity on a daily basis submit reports as a component of the Environmental Annual Report required in **Condition 14.2**.
- 13.6 Report all occurrences of illegal wildlife trapping and trading to the EPA and Wildlife Management Authority.
- 13.7 Communicate to employees that the capture, trading and/or removal of endangered and vulnerable wildlife from the project area and surrounding areas is forbidden, in accordance with the **Wildlife Conservation and Management Act, 2016**, and any of its applicable forthcoming Regulations. The said Regulations will replace the **Environmental Protection (Wildlife Management and Conservation) Regulations, 2009**; the provisions of which will be adhered to by all parties until such time.

#### **14.0 COMPLIANCE MONITORING AND REPORTING**

- 14.1 Monitor the implementation of the conditions of this **Environmental Permit (Renewed)**, insofar as they involve adherence by employees and all third parties under your direction.
- 14.2 Submit **Environmental Annual Reports** to the EPA on or before **March 31** every year on your compliance with this Permit.
- 14.3 Ensure the reports and records of monitoring include the following:
  - The names of the individuals and designations, who conducted sampling, prepared and compiled the reports;
  - The date, place/location, time, weather conditions, techniques and methods used in sampling;
  - The date the measurements were compiled or analysed and the names of the individuals who compiled the information;
  - Observations, readings, calculations, benchmarks, bench data, the results of analyses;

- Limitations of the sampling process and all other occurrence at the time of study, which may affect the results;
  - Photographs and drawings of all relevant aspects of the operation; and
  - The state of operation of facilities at the time of measurement, including planned and unplanned shutdowns, production levels and achievement of design capacity, identification of release point, source of release and substances being released.
- 14.4 Comply with any lawful directions given by the EPA from time-to-time in furtherance of the implementation of any international or other obligations for the environmental protection.
- 14.5 Inform the Agency prior to or within **thirty (30) days** of any change of name or ownership of the operation.
- 14.6 Notify the Agency within **twenty-one (21) days** in event of bankruptcy, liquidation or receivership of the Permit Holder or if the Company becomes a party to an amalgamation.
- 14.7 Notify the EPA within **forty-five (45) minutes** of the occurrence of any environmental emergencies such as a sudden disaster, accident, natural, technological or human induced factors that cause or threaten to cause severe environmental damage as well as harm to human health or livelihood.
- 14.8 Report to the Agency any non-compliance(s) with the **Environmental Permit (Renewed)**:
- 14.8.1 Within **twenty-four (24) hours** of the time the Holder of the Environmental Permit becomes aware of the non-compliance, the anticipated manner in which it may endanger human health or the environment.
  - 14.8.2 Within **seventy-two (72) hours**, submit to the Agency a written report containing a description of the non-compliance, its cause and the period of non-compliance including exact dates and time.
  - 14.8.3 Submit a report to the Agency indicating the reasons and the anticipated time it is expected to continue if the non-compliance has not been corrected.
- 14.9 Implement relevant measures/agreements to avoid conflicts with other land users/communities. Conflicts should be reported to the relevant authorities if they occur.

- 14.10 Inform the **National Trust and Walter Roth Museum** if any artefacts of archaeological and anthropological significance are unearthed during Major Stone Quarry operations.
- 14.11 Submit to the EPA the results of all periodic audits conducted by the GGMC.
- 14.12 Notify the EPA within **forty-five (45) minutes** of any accidental release of contaminants or incidence of pollution into the environment. The Permit Holder shall provide the financial, equipment and technical capacity to adequately respond to any emergency that may occur on site and emergency response shall be immediate.
- 14.13 Submit to the Agency a detailed **Project Closure Plan** for approval **two (2) years** prior to closure. Thereafter, the closure plan will be updated and reviewed at a frequency agreed to with the Agency, as needed.
- 14.14 The Permit Holder shall provide the financial, equipment and technical capacity to adequately respond to any emergency that may occur on site and emergency response shall be immediate.

## **15.0 INSTITUTIONAL AUTHORITY/LIABILITIES**

- 15.1 The Permit Holder shall be strictly liable for any loss or damage to the environment through any act caused intentionally or recklessly, through the adverse effect of any discharge or release, or cause or permit the entry of pollution, contaminant in any amount, concentration or level in excess of that prescribed by the regulations or stipulated by any environmental authorisation which are attributed to any Project (and more specifically petroleum activities). S. 19(1) EP Act, Cap. 20:05, Laws of Guyana.
- 15.2 The Permit Holder shall comply strictly with section 39 (1), (2), (3) and (4) of the Environmental Protection Act Cap 20:05, Laws of Guyana.
- 15.3 The Permit Holder shall strictly observe section 19 (3) of the Environmental Protection Act Cap 20:05, Laws of Guyana.
- 15.4 The Permit Holder may be liable for environmental damage due to pollution from its activities within Guyana.
- 15.5 The EPA reserves the right to conduct regular inspections of the Permit Holder's operation as part of its monitoring and enforcement requirements under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental



Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.

- 15.6 The Permit Holder, His Servants, Agents and/or Sub-Contractor(s) shall, at all times, allow entry to the Permitted facility to any Officer designated by the EPA for the purposes of conducting inspections or any other legitimate business of the Agency. Pursuant to s. 38 of Environmental Protection Act, Cap. 20:05, it is an offence to **assault, obstruct or hinder** an authorised person in the execution of his/her duty under the said Act or its Regulations and the Permit Holder be liable to penalties prescribed under paragraph (c) of the Fifth Schedule for doing so.
- 15.7 The EPA reserves the right to review/amend the conditions attached to this Permit, which also includes the review and/or amendment of permit fees in consideration of any changes in fee structure as determined by the Agency for projects of this nature.
- 15.8 The EPA shall have the right to cancel or suspend this Permit for breach of any of the terms and conditions contained herein.
- 15.9 This Operation Permit is not the final consent; all relevant permission shall be obtained from other regulatory bodies for continued operation.
- 15.10 The Permit Holder shall compensate any Party who suffers any loss of damage as a result of the attributed project. (Part V, s.19 (3) (e) Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 15.11 The Permit Holder shall be responsible for the payment of all cost related to the assessment of damage and costs for the independent assessor(s).
- 15.12 The Agency (EPA) shall notify the Permit Holder immediately of any written claim or notice sent by any complainant seeking loss or damage for negligence as a result of the Permit Holder lack of due care and diligence.
- 15.13 Should the Permit Holder contravene or is likely to contravene any condition of this Permit, the Agency (EPA) may serve on him an enforcement notice in accordance with s. 26 of the Environmental Protection Act, Cap.20:05, Laws of Guyana.
- 15.14 Where it appears to the Agency (EPA) that the Permit Holder is engaged in any activity that may pose serious threat to natural resources or serious pollution of the environment or any damage to public health, the Permit Holder shall be issued with a Prohibition Notice Order to immediately cease the offending activity in accordance with s. 27 Environmental Protection Act, Cap. 20:05, Laws of Guyana.

- 15.15 Where the Permit Holder in accordance with s. 19(3) is found liable for the contaminant or for the process involving the contaminant or who causes or permits a discharge as aforementioned in relation to above, the Permit Holder shall:
- Immediately notify the Agency of the discharge;
  - Concentration and amount of contaminant;
  - Circumstances of the discharge; and
  - What action he/she has taken or intends to take to restore the natural environment; and
  - Be liable to pay for the cost of an independent investigation into the discharge.
- 15.16 The Permit Holder shall be liable of any gross negligence or willful misconduct caused by the Permit Holder, his Servants and/or Agents, to the marine environment, biodiversity, protected species and natural habitat with respect to any release or discharge, spill, contaminant fluids, oil or lubricants from the fuel storage at any facilities permitted under this project.
- 15.17 This Environmental Permit (Renewed) is effective for the period stipulated herein **March, 2025 to February, 2026**. This Environmental Permit (Renewed) shall remain valid until **February 28, 2025 unless** otherwise cancelled, suspended, modified or varied in accordance with the provisions of this Permit or the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisation) Regulations, 2000.
- 15.18 This Environmental Permit (Renewed) must be renewed by submitting a completed *Application Form for Renewal of Environmental Authorization* to the Agency at least six months before this Permit expires, that is, no later than **September 30, 2025**.
- 15.19 Any late submission of renewal application(s) after the specified date as stated above, the agency requires the Permit Holder to pay, in addition to the renewal fee, a late penalty fee (accruing at the time such obligation was first owed for renewal) at a rate of **two thousand dollars (\$2,000.00) per day for every day late**, until such renewal application is submitted to the Agency, without prejudice to any other rights of the Permit Holder in connection therewith.
- 15.20 Failure to comply with the requirements of this Permit shall render the Permit Holder liable to prosecution and to civil penalties and/or injunctive reliefs prescribed under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act 2005, and the Environmental Protection (Authorisations) Regulations 2000, including under any existing and

**Environmental Permit (Renewed)- Ref. No. 20141020-AAMCC**  
(Issued under the Environmental Protection Cap. 20:05, the Environmental Protection  
(Amendment) Act, 2005, and Environmental Protection (Authorisations) Regulations, 2000)

forthcoming regulations made under the said Act or any other applicable Laws of Guyana.

Signed by \_\_\_\_\_ on behalf of the Environmental Protection Agency



Date: 16.7.2025

I hereby accept the above terms and conditions upon which this Operation Permit is granted and agree to abide by the Environmental Protection Act, Cap. 20:05, the Environmental Protection (Amendment) Act, 2005, the Environmental Protection Regulations, 2000, and any existing and forthcoming regulations, guidelines, best practices, and standards made under this Act.

<b>NAME:</b>	Shonellie Lawrence
<b>DESIGNATION:</b>	Office Manager
<b>SIGNATURE:</b>	Shawrence
<b>DATE:</b>	9/04/2020









# Environmental Protection Agency

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Branch Office - Berbice (Winnipeg) Tel (592) 337-2201/2207  
Linden (LEN Building, Mackenzie)

Received From: Andre Archer

The Sum of: Ten Thousand Five Hundred \$ 10,523.00  
+ Twenty Three Dollars

For: Application fee for Operation Permit - Quarrying of Aggregates  
+ Dimension Stones

PAID Cash Cheques ☒ Wire Transfer ☐ Balance due ☐  
Amt. \$

Signature: A Dasilva

Date 21.05.15

File Copy

Date: 20250503

No. 28996

