



**Environmental  
Protection  
Agency**

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## **Environmental Permit (Renewed)**

**Issued under the Environmental Protection Act, Cap. 20:05, Laws of Guyana,  
the Environmental Protection (Amendment) Act, 2005, and the  
Environmental Protection (Authorisations) Regulations, 2000**

<b>Reference No.:</b>	<b>20040716 - OSLOO</b>
<b>Fee:</b>	<b>Medium (C1) i.e., US \$500 per year</b>
<b>Total Fee:</b>	<b>US\$2,500 for five (5) years (July, 2023 to June, 2028)</b>
<b>Addressee:</b>	<b>Mr. Eric Yu General Manager Bosai Minerals Guyana Services Inc. Republic Avenue Mc Kenzie Linden</b>
<b>Activity:</b>	<b>Operation of an Electric Power Generation Plant, Storage of Diesel and Waste oil</b>

Bosai Minerals Guyana Services Inc., hereinafter referred to as the "Permit Holder", is hereby authorised in accordance with the Environmental Protection Act, Cap. 20:05, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, to Operate an Electric Power Generation Plant and conduct the Storage of Diesel and Waste oil located at Republic Avenue, Mackenzie, hereinafter referred to as the "Project", in a manner indicated in the Application for the Renewal of Environmental Authorisation submitted on October 13, 2021, and subject to the terms and conditions set forth herein under the Environmental Protection Act, Cap. 20:05, existing and/or forthcoming regulations made under the said Act, and/or any other applicable laws, guidelines, best practices and standards relevant to this project.

**This is a Renewal of the Environmental Permit, Reference # 20040716 - OSLOO issued on October, 2016 and expired on September, 2021.**

**The Permit Holder, His Servants, Agents and/or Sub-Contractor(s) shall comply with the following Terms and Conditions for Operation:**

## **1.0 OPERATION**

- 1.1 Comply with all components of the approved Compliance strategy for **Fuel Oil Management, Air Quality Management, Noise Quality Management, Waste Management, Hazardous Material Management, Water Management Plan, Soil Management and Emergency Response Plan** dated December, 2022 and approved January, 2023.
- 1.2 The Permit Holder shall adhere to the **Occupational, Health and Safety (OHS) Act, Cap. 99:10, Laws of Guyana.**
- 1.3 Make an application to the Agency to vary this Permit in instances where it becomes necessary to:
  - i. change the construction, operation, structure, or layout of the facility and all associated buildings;
  - ii. change equipment, machine, apparatus, mechanism, system or technology serving the facility;
  - iii. change the position and design of any outlet at the point or points of discharge of effluents; or
  - iv. effect any other change outlined in 20(3) of the Environmental Protection (Authorisations) Regulations.
- 1.4 An Environmental Management Plan for the Project shall be submitted by **October 31, 2023**. The EMP shall include an **Emergency Response Plan (ERP)** which shall include, but not be limited to procedures for addressing all possible emergencies including spills and fires, local emergency response authorities, notification of national and local authorities, coordination of clean-up activities and assessment of health hazards to humans and the environment.
- 1.5 Emergency spill cleanup kits shall be maintained at the Project for response to potential spills. Kits should contain absorbent materials, drain seals and other appropriate tools for clean-up.
- 1.6 Obtain and maintain the Guyana Fire Service's Approval and submit a copy of that approval to the EPA.
- 1.7 Fire prevention and control equipment shall be maintained in accordance with this Guyana Fire Service Approval. This may include a smoke detection and alarm system, fire extinguishers, fire hydrants or sprinkler systems as appropriate.

## **2.0 POWER GENERATION**

- 2.1 An Operation and Maintenance Manual shall be established for the Project to ensure that engines are operating in accordance with their optimal specifications. The Manual shall address all aspects of the on-going operation, including the required maintenance and inspection schedule, monitoring/ investigation procedures, emergency response and requirements for review of the Manual.

- 2.2 The Operation and Maintenance Manual shall be submitted to the EPA upon request.
- 2.3 The following records shall be maintained for all power generation engines identified at the Project:
- i. Megawatt thermal input;
  - ii. Calorific value; and
  - iii. Fuel type and consumption.
- 2.4 The records outlined in **condition 2.3** shall be submitted to the EPA as a component of the **Annual Report**.
- 2.5 A training schedule for employees shall be established and submitted to the EPA **Annually** detailing the training provided to employees for the previous year. This submission can be made as part of the company's Annual report. This training schedule should include, but not be limited to, training in basic electrical theory, proper safe work procedures, hazard awareness and identification, proper use of PPE, proper lockout/tagout procedures, first aid including CPR, and proper rescue procedures.

### **3.0 FUEL HANDLING AND STORAGE**

- 3.1 A register of the types and quantities of fuel stored onsite shall be established and maintained. A summary of the registered information shall be submitted to the Agency as a component of the **Annual Report**.
- 3.2 Fuel shall at all times be stored above-ground, away from ignition sources. 'No Smoking' signs shall be posted where fuel is handled or stored.

#### **Secondary Containment**

- 3.3 Existing secondary containment around the fuel tank shall be inspected monthly for cracks and breakage to ensure they are liquid tight to withstand hydrostatic pressure of any contained liquid when full. A summarised inspection report shall be submitted to the Agency as a component of the **Annual Report**.
- 3.4 Containment bunds shall remain sealed and all piping must enter or exit the bund over the wall. Bunds shall provide total containment, and no part of the tank infrastructure (e.g., dispenser, filling hoses and valves) shall protrude outside the bund.

#### **Fuel Tank and Pipeline Maintenance**

- 3.5 Fuel storage tanks shall be visually inspected to verify their integrity. A summarised inspection report shall be compiled and submitted to the EPA as part of the **Annual Report**.

- 3.6 Protection measures such as painting and coating shall be maintained to minimise corrosion of the fuel tanks.
- 3.7 Maintenance and/or repair of fittings, pipes and hoses shall be conducted in accordance to manufacturer's specifications. A summarised inspection report shall be compiled and submitted to the Agency as part of the **Annual Report**.
- 3.8 The following labels shall be maintained on all fuel storage tanks in accordance with the Global Harmonization Standards (GHS):
  - i. The name of the fuel stored;
  - ii. The tank capacity; and
  - iii. Warning signs ("Danger", "No-Smoking", etc.).

#### **Overfill Protection & Leak Detection**

- 3.9 Overfill protection shall be installed and maintained on all fuel tanks. This may include an automatic shut off device or an audible or visible overfill alarm.
- 3.10 The safe fill level shall be clearly identified on the gauge and set at 90% to prevent overfilling. In the event of overfilling, all discharges shall be released into the containment bund.
- 3.11 Dispensing equipment shall be designed with the Best Available Technology (BAT) to minimise spills e.g., suction, pressure or gravity systems.

#### **Fuel Transfer**

- 3.12 The Best Available Technology/ Technique (BAT) shall be employed to capture fuel lost during the unloading of fuel to storage tanks and refuelling of equipment.
- 3.13 Secondary containment, drip trays or other overflow and drip containment measures shall be installed and maintained at connection points or other possible overflow points.
- 3.14 A Standard Operating Procedure (SOP) for fuel transfer operations including a checklist of measures to follow during filling operations shall be established and maintained. A copy of this SOP shall be submitted to the EPA as a component of the **Annual Report**.
- 3.15 All employees shall be trained on the SOP outlined in **condition 3.14**. An Annual training schedule shall be submitted to the EPA as a component of the **Annual Report**.

#### **4.0 STORAGE OF CHEMICALS (Lubricants, Maxigard Corrosion Inhibitor, Grease, Transformer Oil etc.)**

- 4.1 Maxigard Corrosion Inhibitor, lubricants or any other liquid chemicals used at the Project shall be stored in secondary containment (bund area). The secondary

containment shall possess 100% of the volume of liquid stored within the largest storage container and walls shall be constructed of impermeable materials.

- 4.2 Chemical Storage Areas shall be clearly labeled with "Danger, Chemical Storage Area-Authorized Personnel Only" where applicable as a spill control measure.
- 4.3 Flammable materials shall be stored away from ignition sources. 'No Smoking' signs shall be posted where these materials are handled and stored.
- 4.4 Chemicals shall be stored away from non-hazardous materials.
- 4.5 Chemicals shall be stored in accordance with their hazard characteristics compatibility e.g., toxic, flammable, corrosive, etc.
- 4.6 Chemicals shall be stored in accordance with the manufacturer's directions or Safety Data Sheet (SDS) instructions.
- 4.7 Safety Data Sheets for all chemicals shall be readily available and easily accessible at all times at the Project.
- 4.8 Where applicable, chemical storage areas shall possess ventilation in accordance with at least one of the following:
  - i. Gravity ventilation to the outside with a capacity of one cubic foot per minute per square foot or floor space;
  - ii. Mechanical ventilation with on/ off switches at points of ingress that are capable of exhausting to the outside; and
  - iii. Natural ventilation
- 4.9 Chemical storage containers shall be inspected weekly for signs of leakage, deterioration or corrosion and damaged containers **must be replaced immediately**. Inspection reports must be maintained and signed by the appropriately qualified inspecting officer and his/her supervisor.
- 4.10 Chemical storage container inspection reports shall be summarised and submitted to the Agency as part of the **Annual Report**.
- 4.11 A register of the quantities of chemicals stored at the Project shall be established and maintained. A summary of the registered information shall be submitted to the Agency as part of the **Annual Report**.

## **5.0 WATER QUALITY**

- 5.1 Adhere to the provisions of the **Environmental Protection (Water Quality) Regulation, 2000**.



- 5.2 All effluent from secondary containments at the Project shall flow through the oil-water separator and should be in accordance with the Guyana National Bureau of Standards (GNBS) *Interim Guidelines for Industrial Effluent Discharge into the Environment*. The following allowable limits should not be exceeded:

Parameter	Maximum Concentration	Units
Oil and Grease	Total Petroleum Hydrocarbon (TPH) < 40	mg/L
Thermal effluent	<40	°C

- 5.3 The Permit Holder shall determine a water quality monitoring plan and submit this plan along with the results of all water quality analysis to the EPA as part of the **Annual Report**.
- 5.4 Fuel/lubricants including waste oils shall not be drained from equipment onto the ground or into waterways.
- 5.5 Interceptor drains shall be maintained on site, they must be adequately sloped to collect storm flow.
- 5.6 Maintain a closed-circuit recycling system for water used for the cooling system or obtain approval from the EPA for discharge.
- 5.7 Maintain the integrity of the waterways at all times. Runoff from the plant shall be sampled as long as there is a sufficient sample size available. Runoff discharges into the environment should be within the parameter and maximum allowable limits based on the International Finance Corporation (IFC) Environmental Health and Safety Guidelines for Thermal Power Plants and the Guyana National Bureau of Standards (GNBS) *Interim Guidelines for Industrial Effluent Discharge into the environment*:
- pH 5.0-9.0;
  - Total Suspended Solids (TSS) <100 mg/L;
  - Dissolved Aluminium <0.2 mg/L;
  - Iron (Fe) < 1.0 mg/ L;
  - Zinc (Zn) < 1.0 mg/L;
  - Total Dissolved Solids (TDS) < 25 mg/L; and
  - Oil and grease < 20 mg/L.

- 5.8 Not discharge waste water effluent directly into receiving waters without prior treatment. Maintain an Oil/Water separator at a strategic location in the area through which all effluent must pass before final discharge. Recovered oil must be stored and disposed of in a manner approved by the EPA.

## **6.0 NOISE QUALITY MANAGEMENT**

- 6.1 Adhere to the provisions of the **Environmental Protection (Noise Management) Regulations, 2000.**
- 6.2 Monitor Noise emissions quarterly to determine compliance with Guyana National Bureau of Standards (GNBS) ***Guidelines for Noise Emissions into the Environment*** at the property boundary.

Sound level from noise-making devices shall not exceed the industrial limits 100 dB during the day and 80 dB at night, at Noitegedacht Junction and at the closest public receptor in the north direction, which is as follows, with respect to the facility:

- **North - Linden Technical Institute.**

Should the land use change in this area, thereby creating a public receptor closer to OBMIO than these identified, the new closest public receptor shall be used as the boundary for noise emissions monitoring, unless otherwise approved by the EPA.

- 6.3 Ensure all significant noise-producing equipment, such as generators are equipped with appropriate silencers or mufflers and/or are enclosed in suitable acoustic enclosures where necessary, to reduce noise levels impacting the surrounding environment to achieve compliance with Guyana National Bureau of Standards (GNBS) requirement.

## **7.0 AIR QUALITY MANAGEMENT**

- 7.1 Conduct visual monitoring to determine the opacity of the emissions being released. Immediately respond to visible (opaque, grey to black) emissions that exceed six (6) minutes. Record the date and time of the incident and actions taken to resolve said air pollution episode. All records should be available to the Agency upon request.
- 7.2 Ensure that the exhaust stacks of the generator are of an appropriate height, preferably above the tallest building nearby, to minimise adverse fumes/soot impacts to the contiguous areas.
- 7.3 Monitor ambient air quality at the boundary of the property to assess compliance with the requisite standards below:

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No.	Air Pollutant	Averaging Time	Maximum Permissible Level	Type of Monitoring	Frequency
1.	Carbon Monoxide	1 h	35ppm	Ambient	Quarterly
2.	Nitrogen Dioxide	1 h	200µg/m <sup>3</sup>	Ambient	Quarterly
3.	Sulphur Dioxide	24 h	20 µg/m <sup>3</sup>	Ambient	Quarterly
4.	PM <sub>2.5</sub>	24 h	25 µg/m <sup>3</sup>	Ambient	Quarterly
5.	PM <sub>10</sub>	24h	50µg/m <sup>3</sup>	Ambient	Quarterly

Monitoring shall be conducted during normal operations by trained personnel utilizing calibrated equipment. The Permit Holder shall determine an air quality monitoring plan and submit this plan along with the air quality test results to the Agency as part of the Annual Report.

- 7.4 Conduct stack emission testing of all engines older than five (5) years to determine compliance with the requisite standards outlined below:

No.	Air Pollutant	Maximum Permissible Level	Type of Monitoring	Frequency
1.	Carbon Monoxide	1000mg/m <sup>3</sup>	Stack	Annual
2.	Oxides of Nitrogen	350mg/m <sup>3</sup>	Stack	Annual
3.	Sulphuric Trioxide	100mg/m <sup>3</sup>	Stack	Annual
4.	Particulate Matter	100mg/m <sup>3</sup>	Stack	Annual

All monitoring shall be conducted by qualified personnel using calibrated equipment and US EPA Approved Methods. Records of all monitoring exercises inclusive of the GPS point(s) for each monitoring location shall be maintained and submitted as part of the Annual Report. Note the frequency of monitoring is subject to change dependent on the results of the monitoring.

- 7.5 The calibration certificates shall be submitted to the EPA as a component of the project's **Annual Report**.
- 7.6 Respond to any complaints from the public regarding noise disturbance. Maintain a record of the complaint and the action taken to resolve same. All records should be available to the Agency upon request.

## **8.0 WASTE MANAGEMENT**

- 8.1 In accordance with the **Environmental Protection (Litter Enforcement) Regulation, 2013**, promote good sanitation and solid waste disposal practices on site; covered garbage receptacles must be placed at strategic locations at the facility.
- 8.2 Promote waste materials shall not be burnt on site. All solid waste shall be disposed by an EPA Authorised Waste Disposal Company.
- 8.3 Good house-keeping, sanitary, and hygienic practices shall be maintained at all times. The facility surroundings shall be kept free of vegetation and litter.



- 8.4 Waste collection areas shall be kept clean. Dry methods shall be used when cleaning around waste handling and disposal areas (e.g., sweeping, use of absorbents).
- 8.5 Maintain a septic system on site at all times. The septic tank should not be located within 1.5 m of a building or property boundary and should be accessible for cleaning and de-sludging. Any modification to the Septic tanks must be in accordance with the Guyana National Bureau of Standards (GNBS) Code of Practice for the Design and Construction of Septic Tanks and Associated Secondary Treatment and Disposal Systems.

#### **9.0 HAZARDOUS WASTE MANAGEMENT**

- 9.1 Adhere to the provisions of the **Environmental Protection (Hazardous Waste Management) Regulation 2000**.
- 9.2 Hazardous wastes such as; waste oils, and waste chemical agents such as gypsum from flue gas desulfurization generated by the power plant operation, shall be treated and disposed of by a certified Hazardous Waste Treatment and Disposal Company.
- 9.3 Hazardous waste shall be stored in sealed metal containers, appropriate for the waste stream.
- 9.4 Hazardous waste containers shall be labelled with the following:
- The words **“Waste Oil or “Used oil” and “Sludge” and “Oily Rags”**; and
  - Beginning accumulation date.
- 9.5 Hazardous waste shall be stored in a covered, bunded area. This area shall include the following:
- Signage- **“Hazardous Waste Storage Area”**;
  - Low traffic;
  - No floor drains; and
  - Secondary containment capable of containing 110% of the largest volume therein.
- 9.6 A register shall be maintained and available during each transportation of waste. The registered information must contain the following:
- The name and address of the generator;
  - The name, description and hazard class of the waste;
  - The number and type of containers;
  - The quantity of waste being transported and collected; and
  - The name and address of the facility designated to receive the waste.
- 9.7 Subsequent to each transportation of hazardous waste, the register or manifest referred to in **Condition 9.6** shall be submitted to the EPA via email at: [industry@epaguyana.org](mailto:industry@epaguyana.org).

- 9.8 An incident spill report shall document **EVERY** occurrence of spills during collection and/or transportation of hazardous waste. A copy of the spill report shall be submitted to the Agency **within twenty-four (24) hours of the incident**.
- 9.9 All hazardous waste shall be treated and/or disposed by Hazardous Waste Disposal Facility authorised by the EPA. All hazardous waste treatment and disposal shall be documented on a Waste Manifest Form which must be submitted to the EPA as a component of the **Annual Report**.
- 9.10 A Notification and Clean-up Plan for the Project shall be submitted by **October 31, 2023**. The plan shall include, but not be limited to, the location of all materials stored and a notification and clean-up plan for each proposed site of operation in the event of a spill.

#### **10.0 COMPLIANCE MONITORING AND REPORTING**

- 10.1 Notify the Environmental Protection Agency **within one (1) hour** of the occurrence of any environmental emergencies (e.g., oil spills, hazardous materials/wastes spills, sudden onset disaster, natural, technological or human-induced factors that cause or threaten to cause severe environmental damage as well as harm to human health or livelihood).
- 10.2 Submit to the EPA and operate all engines in accordance with the optimum specifications outlined in the Quality Records including but not limited to megawatt thermal input, load, horsepower which will allow for limited emissions rate.
- 10.3 Make all employees, and third parties under your direction, aware of the conditions of the Environmental Authorisation and provide training on good environmental practices. Annual training schedule shall be submitted in the **Annual Report**.
- 10.4 Monitor the implementation of the conditions of this Permit, insofar as they involve adherence by your employees and all third parties under your direction.
- 10.5 Notify the Agency in writing of any change of name or ownership of the Permit Holder's facility within **thirty (30) days** after the change occurs.
- 10.6 Notify the Agency **within twenty-one (21) days** in event of death, bankruptcy, liquidation or receivership of the Permit Holder or if the Company becomes a party to an amalgamation.
- 10.7 Maintain and submit to the Agency records of the type, composition and quantity of contaminant released (i.e., any solid, liquid, gas, odor, sound, vibration, radiation, heat or combination of any of them).
- 10.8 Submit **Annual Reports** to the EPA on the progress of the operation and compliance with the conditions under which this Permit was granted on or before **March 31**, each year.

10.9 Report to the Agency any non-compliance(s) with the Environmental Permit (Renewed):

- i. Within **twenty-four (24) hours** of the time the Holder of the Environmental Permit (Renewed) becomes aware of the non-compliance outlining the anticipated manner in which human health or the environment may be impacted.
- ii. Within **seventy-two (72) hours** of the time the Holder of the Environmental Permit (Renewed) becomes aware of the non-compliance, submit to the Agency a written report containing a description of the non-compliance, its cause, the period of non-compliance including exact dates and time and the anticipated time it is expected to continue if the non-compliance(s) has not been corrected.

10.10 Comply with any lawful directions given by the EPA from time-to-time in furtherance of the implementation of any international or other obligation for the environmental protection of Guyana.

10.11 It is the responsibility of the Permit Holder to ensure the permitted activity and premises are secured and that all practicable steps necessary to prevent fires, explosions, leaks or suspected leaks and spills at the permitted premises are taken.

#### **11.0 INSTITUTIONAL AUTHORITY/ LIABILITIES**

11.1 The Permit Holder shall be liable for any material environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.

11.2 The Permit Holder shall be liable for any serious environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.

11.3 The Permit Holder shall be liable for any activity that causes or is likely to cause pollution of the environment unless all reasonable and practicable measures are taken to prevent or minimize any resulting adverse effect, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.

11.4 The Permit Holder shall be liable for discharging, causing or permitting the entry into the environment, of any contaminant in any amount, concentration or level excess of that prescribed by the regulations or stipulated by this Environmental Permit, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.



- 11.5 The Permit Holder shall be liable to compensate any person who suffers any loss or damage as a result of contravening conditions 11.3 and 11.4 of this Environmental Permit, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 11.6 The Permit Holder shall not be indemnified by the Agency for any activity that causes or is likely to cause pollution to the environment, resulting from adverse effects through the discharge of any contaminant in any amount, concentration, ultra hazardous substances, chemicals or otherwise, and shall be rendered liable to prosecution and to penalties prescribed under the Environmental Protection Act and Regulations.
- 11.7 The Permit Holder shall be liable of any gross negligence or willful misconduct caused by the Permit Holder, his Servants and/or Agents, to the environment, biodiversity, protected species and natural habitat with respect to any release, discharge, or spill, of contaminant fluids, oil or lubricants.
- 11.8 Should the Permit Holder contravene or be likely to contravene any condition of this Permit, the Agency (EPA) may serve on him an Enforcement Notice in accordance with Section 26 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 11.9 Where it appears to the Agency that the Permit Holder is engaged in any activity that may pose a serious threat to natural resources or the environment, or a risk of serious pollution of the environment or any damage to public health, the EPA may issue to the Permit Holder a Prohibition Notice, which may order him to immediately cease the offending activity, in accordance with Section 27 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 11.10 The EPA reserves the right to conduct regular inspections of the Permit Holder's activities as part of its monitoring and enforcement requirements under the Environmental Protection Act, Cap 20:05, and the Environmental Protection (Amendment) Act, 2005, and Environmental Protection (Authorisations) Regulations, 2000.
- 11.11 The Permit Holder, His Servants and/or Agents shall at all times, allow entry to the permitted facility to any Officer designated by the EPA for the purposes of conducting inspections or any other legitimate business of the Agency. Pursuant to Section 38 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana, it is an offence to assault, obstruct or hinder an authorised person in the execution of his/her duty under the said Act or its Regulations and the Permit Holder shall be liable to penalties prescribed under paragraph (c) of the Fifth Schedule for doing so.
- 11.12 The EPA has the right to modify, cancel or suspend this Permit for breach of any of the terms and conditions contained herein.




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- 11.13 **This Environmental Permit (Renewed) is not the final consent; all relevant Permissions should be obtained from other regulatory bodies for continued operation.**
- 11.14 This Environmental Permit (Renewed) is effective for the period stipulated herein; **July 2023 to June, 2028.**
- 11.15 This Environmental Permit (Renewed) shall remain valid until **June 30, 2028**, unless otherwise suspended, cancelled, modified or varied, in accordance with the provisions of this Permit or the Environmental Protection Act, Cap. 20:05, Laws of Guyana, Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.
- 11.16 This Permit must be renewed by submitting a completed Renewal Application Form for Environmental Authorisation to the Agency at least six months before this Permit expires, that is, no later than **December 31, 2027.**
- 11.17 Any late submission of renewal application (s) after the specified date as stated above, may require the Permit Holder to pay, in addition to renewal fee, a late penalty fee (accruing at the time such obligation was first owed for renewal) at a rate of **two thousand dollars (GY\$2000.00) per day for every business day late, until such renewal application is submitted to the Agency**, without prejudice to any other rights of the Permit Holder in connection therewith.
- 11.18 Failure to comply with the requirements of this Permit or with applicable laws and regulations, whether existing or forthcoming, shall render the Permit Holder liable to prosecution and to penalties, inclusive of civil penalties, injunctive relief and imprisonment, as prescribed under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection Regulations and other applicable Laws of Guyana.

Signed by

  
**Kemraj Parsram**  
**Executive Director**  
Executive Director

on behalf of the Environmental Protection Agency.

Date

27. 7. 2023






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Issued under of the Environmental Protection Act, Cap 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.

I hereby accept the above terms and conditions upon which this Environmental Permit (Renewed) is granted and agree to abide by the Environmental Protection Act, Cap. 20:05, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, and any existing or forthcoming regulations, guidelines, best practices and standards made under this Act.

NAME	ZHAO WENLI
DATE	2023.08.03
SIGNATURE	
DESIGNATION	V.G.M