



**Environmental
Protection
Agency**

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Environmental Permit

Issued under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000

Reference No.:	20231009-GPCCO
Fee:	Medium (C2) i.e., US\$800 per year
Fee Paid:	US\$ 4000 for Five (5) years (March 2025 to February 2030)
Addressee:	Guyana Power and Light Inc. Lot 40, Main Street Cummingsburg Georgetown
Activity:	Operation of a Power Generation Facility and Incinerator with supporting Fuel Storage

Guyana Power and Light Inc., hereinafter referred to as the "Permit Holder," is hereby authorized in accordance with the Environmental Protection Act, Cap. 20:05, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, to operate a Power Generation Facility and Incinerator with supporting Fuel Storage at Columbia, Mahaicony, East Coast Demerara, hereinafter referred to as the "Project," in a manner indicated in the Application for Environmental Authorisation submitted on October 09, 2023, and subject to the terms and conditions set forth herein under the Environmental Protection Act, Cap. 20:05, existing and/or forthcoming regulations made under the said Act, and/or any other applicable laws, guidelines, best practices, and standards relevant to this project.

The Permit Holder, His Servants, Agents and/or Sub-Contractor(s) shall comply with the following Terms and Conditions for Operation:

1.0 OPERATIONS

- 1.1 An application shall be made to the Agency to vary this Permit in instances where it becomes necessary to:
- Change the construction, operation, structure, or layout of the Project and all associated buildings;
 - change equipment, machine, apparatus, mechanism, system, or technology serving the Project;
 - change the position and design of any outlet, at the point or points of discharge of effluents; or
 - effect any other change outlined in Regulation 20(3) of the Environmental

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Protection (Authorisations) Regulations

- 1.2 All employees and third parties under the Project's direction shall be made aware of the conditions of the Environmental Authorisation.
- 1.3 The Permit Holder shall provide training on good environmental practices.
- 1.4 An Environmental Assessment and Management Plan (EAMP) for the Project shall be submitted by **May 31, 2025**. The EAMP shall address mitigation measures for potential environmental impacts and have an Air and Noise monitoring plan, Water Quality Monitoring Plan, and Emergency Spill Response Plan (ESRP), which shall include, but not be limited to local emergency response authorities, notification of national and local authorities, coordination of clean-up activities, and assessment of health hazards to human and the environment.
- 1.5 Emergency spill kit shall be maintained at the Project for response to potential spills. The kit shall contain absorbent materials, drain seals, and other appropriate materials and tools for clean-up.
- 1.6 The Permit Holder shall maintain fire prevention and control equipment in accordance with the **Guyana Fire Service Approval**. This may include a smoke detection and alarm system, fire extinguishers, fire hydrants, or sprinkler systems as appropriate.
- 1.7 Adhere to the requirements of the **Occupational Safety and Health Act, Cap. 99:06, Laws of Guyana**.

2.0 POWER GENERATION

- 2.1 Inspection and maintenance reports for all Generators shall be maintained. Reports shall be made available for inspection by the EPA upon request.
- 2.2 Operational and maintenance manual shall be maintained and made available to employees at the project, to ensure engines are operating in accordance with their optimal specifications. Updates to the manual shall be made available to the EPA for inspection upon request.
- 2.3 Scheduled training shall be maintained for employees involved in the Project. Training reports shall be made available for inspection by the EPA upon request.

3.0 OPERATION OF AN INCINERATOR (Waste Oil Disposal)

- 3.1 The incinerator shall only be used for the treatment and disposal of waste oil.
- 3.2 The burning of plastic waste in the incinerator is **strictly prohibited**.

Environmental Permit Ref. No. 20231009-GPCCO

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- 3.3 A TEST BURN shall be conducted to generate quantitative data representative of the incineration operations before the commencement of operations. All results shall be submitted to the agency upon request.
- 3.4 The TEST BURN shall include the following areas of evaluation:
- i. Waste feed analysis shall be conducted in accordance with recognized sampling and analytical methods to provide as a minimum:
 - heating value;
 - density;
 - viscosity (if applicable or physical form; and
 - quantification of hazardous compounds.
 - ii. Stack emission sampling shall be conducted in accordance with recognized methods to provide data for:
 - Gaseous emissions (NO_x, SO_x, CO, CO₂, O₂)
 - Particulate matter
 - HCL
- 3.5 All treatment of waste oil shall be conducted in accordance with the optimum operating criteria for the incinerator, specifically maximum and minimum temperature range, waste feed rate, residence time, and burning capacity.
- 3.6 The burning load shall not exceed the manufacturer's specifications to ensure an efficient burning process. Records of all batch weights must be maintained and made available for inspection by the EPA upon request.
- 3.7 An incinerator stack shall be installed at a height taller than any building within 40 m of the base of the stack.
- 3.8 Servicing and maintenance of the incinerator shall be conducted in accordance with the Incinerator Manual.
- 3.9 A wet or dry scrubber shall be maintained on the Incinerator to minimize the impacts of air emissions.

4.0 AIR QUALITY MANAGEMENT

- 4.1 Adhere to the provisions of the **Environmental Protection (Air Quality) Regulations, 2000.**
- 4.2 The permit holder shall immediately respond to visible (opaque, grey to black) emissions that exceed six (6) minutes in the event of an incident. Record the date and time of any such incidents and actions taken to resolve such air pollution episodes. All records shall be maintained and made available for inspection by the EPA upon request.

Environmental Permit Ref. No. 20231009-GPCCO

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- 4.3 Stack emission testing shall be conducted for all engines to determine compliance with the requisite standards outlined below:

No.	Air Pollutant	Maximum Permissible Level	Type of Monitoring
1.	Carbon Monoxide	1000mg/m ³	Stack
2.	Oxides of Nitrogen	350mg/m ³	Stack
3.	Sulphuric Trioxide	100mg/m ³	Stack
4.	Particulate Matter	100mg/m ³	Stack

Monitoring shall be conducted annually by trained personnel using calibrated equipment. Records of all monitoring exercises shall be maintained and submitted as a component of the **Annual Report**.

- 4.4 Calibration certificate records shall be maintained and submitted to the Agency as a component of the project's Annual Report.
- 4.5 Calculate annual emissions of carbon dioxide and carbon dioxide equivalent from the operation of the engines using the formula below and the emission factors as outlined in the US EPA AP 42 Section 3.3 Gasoline and Diesel Industrial Engines. The results of all calculations shall be submitted as a component of the Annual Report.
- where:

$$E = A \times EF \times (1-ER/100)$$

- E = emissions;
- A = activity rate;
- EF = emission factor, and
- ER = overall emission reduction efficiency (%)

5.0 NOISE MANAGEMENT

- 5.1 Adhere to the provisions of the **Environmental Protection (Noise Management) Regulations, 2000**.
- 5.2 All significant noise-producing equipment, such as generators, shall be equipped with silencers or mufflers and/or be enclosed in suitable acoustic enclosures where necessary, to reduce noise levels impacting the surrounding environment to achieve compliance with Guyana National Bureau of Standards (GNBS) requirements.
- 5.3 Noise emissions shall be monitored 15 meters away from the source of noise (at the Project's boundary) to determine compliance with Guyana National Bureau of Standards (GNBS) Guidelines for Noise Emissions into the Environment, not exceeding the commercial limits listed below:

Commercial Limits: 80 dB (Day-time (06:00 h -18:00 h))

Environmental Permit Ref. No. 20231009-GPCCO

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65 dB (Night- time (18:00 h - 06:00 h))

Monitoring shall be conducted **bi-annually** by trained personnel using calibrated Type 2 Sound Level Meters. Records of all monitoring exercises shall be maintained and submitted as part of the **Annual Report**.

6.0 FUEL HANDLING AND STORAGE

- 6.1 A register of the types and quantities of fuel and associated hazardous materials stored onsite shall be established and maintained. Records shall be made available for inspection by the EPA upon request.
- 6.2 Fuel shall at all times be stored above ground and away from ignition sources. **'No Smoking'** signs shall be posted where fuel is handled or stored.

Secondary Containment

- 6.3 Existing secondary containment around the fuel tanks shall be inspected monthly for cracks and breakage to ensure they are liquid-tight to withstand the hydrostatic pressure of any contained liquid when full. A summarized inspection report shall be maintained and available for inspection by the EPA upon request.
- 6.4 All secondary containment shall remain sealed and all piping must enter or exit the containment **over** the wall. Secondary containment shall provide total containment, and no part of the tank infrastructure (e.g., dispenser, filling hoses, and valves) shall protrude outside the containment.
- 6.5 A monthly monitoring system shall be established to allow for early detection and repairs needed for the secondary containment and tank infrastructure. Records from inspections shall be maintained and made available for inspection by the EPA upon request.
- 6.6 Discharge from the secondary containment is **Strictly Prohibited**.

Fuel Tank and Pipeline Maintenance

- 6.7 Fuel storage tanks shall be visually inspected monthly to verify their integrity. A summarised inspection report shall be compiled, maintained, and made available for inspection by the EPA upon request.
- 6.8 Protection measures such as painting and coating shall be maintained to minimise corrosion of the fuel tanks.
- 6.9 Maintenance and/or repair of fittings, pipes, and hoses shall be conducted in accordance with the manufacturer's specifications. A summarised inspection report shall be maintained and made available for inspection by the EPA upon Request.

Environmental Permit Ref. No. 20231009-GPCCO

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- 6.10 The following labels shall be posted on ALL fuel storage tanks in accordance with the Global Harmonization Standards (GHS):
- The name of the fuel stored,
 - The tank capacity
 - Warning signs ("Danger," "no-smoking," etc.)

Overfill Protection and Leak Detection

- 6.11 Overfill protection shall be installed and maintained on all fuel tanks and may include an automatic shut-off device or an audible or visible overfill alarm.
- 6.12 The safe fill level shall be identified on the gauge and set at 90% to prevent overfilling. In the event of overfilling, all discharges shall be released into the containment bund.

Fuel Transfer

- 6.13 Adopt and comply with the National SOP "Guidance for the Design, Construction, Modification, and Maintenance of Petrol Filling Stations" and any forthcoming code of practice/guidelines pertaining to the operation of fuel storage.
- 6.14 The Best Available Technology/ Technique (BAT) shall be employed to capture fuel lost during the unloading of fuel to storage tanks and refueling of equipment.

7.0 STORAGE OF CHEMICALS (LUBRICANTS AND GREASE)

- 7.1 Secondary containment for chemical storage shall be established and maintained.
- 7.2 The chemical storage area shall be clearly labeled with "**Danger, Hazardous Storage Area- Authorized Personnel Only**" where applicable as a spill control measure.
- 7.3 Flammable materials shall be stored away from ignition sources. '**No Smoking**' signs shall be posted where these materials are handled and stored.
- 7.4 Chemicals shall be stored in accordance with the manufacturer's directions or Safety Data Sheet (SDS) instructions.
- 7.5 Safety Data Sheets for all chemicals shall be readily available and easily accessible at all times during the Project.
- 7.6 Chemicals shall be segregated and stored in accordance with their hazard characteristics compatibility e.g., toxic, flammable, corrosive, acid, etc.
- 7.7 Chemical storage containers shall be clearly labelled in accordance with the Globally Harmonized System of Classification and Labelling. The following must be evident:

Environmental Permit Ref. No. 20231009-GPCCO

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- i. Signal Word
 - ii. GHS Symbols- (Hazard Pictograms)
 - iii. Manufacturer Information
 - iv. Precautionary Statements/ First Aid
 - v. Hazard Statements
 - vi. Product Name or Identifiers
- 7.8 Storage containers shall be inspected **monthly** for signs of leakage or corrosion, and damaged containers **must be replaced immediately**. Inspection reports must be maintained and signed by the appropriately qualified inspecting officer and his/her supervisor. Records of inspections shall be maintained and made available for inspection by the EPA upon request.
- 7.9 Chemicals **shall not** be stored on damaged or inadequately secured racking or on damaged pallets, thereby minimizing the risk of spills.
- 7.10 All employees involved in the management of chemicals shall be trained on Hazardous Material Communication and Emergency Preparedness Response. Training reports shall be maintained on-site and made available for inspection by the EPA upon request.

8.0 WATER QUALITY MANAGEMENT

- 8.1 Adhere to the provisions of the **Environmental Protection (Water Quality) Regulation, 2000**.
- 8.2 Fuel /lubricants, including waste oils, shall not be drained from equipment onto the ground or into waterways.
- 8.3 Interceptor drains shall be maintained on-site, they must be adequately sloped to collect storm flow.
- 8.4 All effluent from secondary containments shall flow through the oil-water separator and shall be in accordance with the Guyana National Bureau of Standards (GNBS) Interim Guidelines for Industrial Effluent Discharge into the Environment. The following allowable limits shall not be exceeded:

Parameter	Maximum Concentration	Units	Sample type
Oil and Grease	Total Petroleum Hydrocarbon (TPH) < 40	mg/L	Grab
Thermal effluent	<40	°C	In-situ

Water Quality Monitoring shall be conducted annually at the discharge points, in accordance with the parameters listed above, by trained personnel utilizing

Environmental Permit Ref. No. 20231009-GPCCO

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calibrated equipment. A certificate of competency of the laboratory and records shall be maintained and submitted to the EPA as a component of the **Annual Report**

9.0 WASTE MANAGEMENT

- 9.1 In accordance with the **Environmental Protection (Litter Enforcement) Regulations, 2013**, promote good sanitation and solid waste disposal practices on site; covered garbage receptacles must be placed at strategic locations at the facility.
- 9.2 Solid waste materials shall not be burnt on site. All solid waste shall be disposed of at an approved solid waste disposal site.
- 9.3 Promote waste minimisation and the reuse and/or recycling of waste and other materials where practical.
- 9.4 Waste collection areas shall be kept clean. Dry methods shall be used when cleaning around waste handling and disposal areas (e.g., sweeping, use of absorbents).
- 9.5 The Permit Holder shall construct and maintain a septic tank system on site in accordance with the Guyana National Bureau of Standards (GNBS) *Code of Practice for the Design and Construction of Septic Tanks and Associated Secondary Treatment and Disposal Systems*:
- i) The septic tank shall not be located within 1.5 meters of a building or property boundary;
 - ii) septic tanks shall be installed with a sand and charcoal filter bed or other appropriate design for further treatment; and
 - iii) shall be accessible for cleaning and de-sludging.
- 9.6 Any modification to the Septic tank shall be in accordance with the Guyana National Bureau of Standards (GNBS) *Code of Practice for the Design and Construction of Septic Tanks and Associated Secondary Treatment and Disposal Systems*.

10.0 HAZARDOUS WASTE (waste oil, oily rags, empty chemical containers) MANAGEMENT

- 10.1 Adhere to the provisions of the **Environmental Protection (Hazardous Waste Management) Regulations 2000**.
- 10.2 Hazardous wastes (waste oils, etc.) generated by the power plant operation shall be treated and disposed of in accordance with the Project Summary (dated November 22, 2023) or by a certified Hazardous Waste Treatment and Disposal Company.
- 10.3 Hazardous waste shall be stored in sealed metal containers appropriate for the waste stream.

Environmental Permit Ref. No. 20231009-GPCCO

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- 10.4 Hazardous waste containers shall be labelled with the following:
- The words **“Waste Oil or “Used oil,” or “Sludge”**
 - Beginning accumulation date
- 10.5 Waste oil shall be stored in a covered, bunded area. This area shall include the following:
- Signage- **“Hazardous Waste Storage Area”**
 - Low traffic
 - No floor drains
 - Secondary containment capable of containing 110% of the largest volume therein.
- 10.6 Hazardous waste shall be treated and/ or disposed of by an EPA-authorised Hazardous Waste Disposal Facility.
- 10.7 The Project shall retain a signed copy of the **Waste Manifest Form** submitted by the Hazardous Waste Transporter for a period of three years. The copies shall be maintained on-site, and an annual summary of these records shall be submitted to the EPA as a component of the **Annual Report**

11.0 COMPLIANCE MONITORING AND REPORTING

- 11.1 Notify the Environmental Protection Agency within **one (1) hour** of the occurrence of any environmental emergencies (e.g., oil spills, hazardous materials/wastes spills, sudden onset disaster, natural, technological, or human-induced factors that cause or threaten to cause severe environmental damage as well as harm to human health or livelihood).
- 11.2 Monitor the implementation of the conditions of this Permit, insofar as they involve adherence by your employees and all third parties under your direction.
- 11.3 Notify the Agency in writing of any change of name or ownership of the Permit Holder's facility within **thirty (30) days** after the change occurs.
- 11.4 Notify the Agency within **twenty-one (21) days** in the event of death, bankruptcy, liquidation or receivership of the Permit Holder or if the Company becomes a party to an amalgamation.
- 11.5 Maintain and submit to the Agency records of the type, composition, and quantity of contaminant released (i.e., any solid, liquid, gas, odor, sound, vibration, radiation, heat or combination of any of them).
- 11.6 Submit an **Annual Report** to the EPA on your compliance with this Environmental Permit on or before **March 31, of each year.**
- 11.7 Report to the Agency any non-compliance(s) with the Environmental Permit:

Environmental Permit Ref. No. 20231009-GPCCO

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- i. Within **twenty-four (24) hours** of the time, the Holder of the Environmental Authorisation for Operation becomes aware of the non-compliance outlining the anticipated manner in which human health or the environment may be impacted.
 - ii. Within **seventy-two (72) hours** of the time the Holder of the Environmental Permit becomes aware of the non-compliance, submit to the Agency a written report containing a description of the non-compliance, its cause, the period of non-compliance, including exact dates and time and the anticipated time it is expected to continue if the non-compliance(s) has not been corrected.
- 11.8 Comply with any lawful directions given by the EPA from time to time in furtherance of the implementation of any international or other obligation for the environmental protection of Guyana.
- 11.9 It is the responsibility of the Permit Holder to ensure the permitted activity and premises are secured and that all practicable steps necessary to prevent fires, explosions, leaks, or suspected leaks and spills at the permitted premises are taken.

12.0 INSTITUTIONAL AUTHORITY/ LIABILITIES

- 12.1 The Permit Holder shall be liable for any material environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 12.2 The Permit Holder shall be liable for any serious environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 12.3 The Permit Holder shall be liable for any activity that causes or is likely to cause pollution of the environment unless all reasonable and practicable measures are taken to prevent or minimize any resulting adverse effect, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 12.4 The Permit Holder shall be liable for discharging, causing, or permitting the entry into the environment, of any contaminant in any amount, concentration, or level excess of that prescribed by the regulations or stipulated by this Environmental Permit, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 12.5 The Permit Holder shall be liable to compensate any person who suffers any loss or damage as a result of contravening conditions 12.3 and 12.4 of this Environmental Permit, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 12.6 The Permit Holder shall not be indemnified by the Agency for any activity that causes or is likely to cause pollution to the environment, resulting from adverse

Environmental Permit Ref. No. 20231009-GPCCO

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effects through the discharge, any contaminant in any amount, concentration, ultrahazardous substances, chemicals, or otherwise, and shall be rendered liable to prosecution and to penalties prescribed under the Environmental Protection Act and Regulations.

- 12.7 The Permit Holder shall be liable of any gross negligence or willful misconduct caused by the Permit Holder, his Servants and/or Agents, to the environment, biodiversity, protected species and natural habitat with respect to any release, discharge, or spill, of contaminant fluids, oil or lubricants.
- 12.8 Should the Permit Holder contravene or be likely to contravene any condition of this Permit, the Agency (EPA) may serve on him an Enforcement Notice in accordance with Section 26 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 12.9 Where it appears to the Agency that the Permit Holder is engaged in any activity that may pose a serious threat to natural resources or the environment or a risk of serious pollution of the environment or any damage to public health, the EPA may issue to the Permit Holder a Prohibition Notice, which may order him to immediately cease the offending activity, in accordance with Section 27 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 12.10 The EPA reserves the right to conduct regular inspections of the Permit Holder's activities as part of its monitoring and enforcement requirements under the Environmental Protection Act, Cap 20:05, and the Environmental Protection (Amendment) Act, 2005, and Environmental Protection (Authorisations) Regulations, 2000.
- 12.11 The Permit Holder, His Servants, and/or Agents shall at all times, allow entry to the permitted facility to any Officer designated by the EPA for the purposes of conducting inspections or any other legitimate business of the Agency. Pursuant to Section 38 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana, it is an offence to assault, obstruct or hinder an authorised person in the execution of his/her duty under the said Act or its Regulations and the Permit Holder shall be liable to penalties prescribed under paragraph (c) of the Fifth Schedule for doing so.
- 12.12 The EPA has the right to modify, cancel, or suspend this Permit for breach of any of the terms and conditions contained herein.
- 12.13 **This Environmental Permit is not the final consent; all relevant Permissions should be obtained from other regulatory bodies for continued operation.**
- 12.14 This Environmental Permit is effective for the period stipulated herein: **March 2025 to February 2030.**
- 12.15 This Environmental Permit shall remain valid until **February 28, 2030**, unless otherwise suspended, cancelled, modified, or varied, in accordance with the provisions of this Permit or the Environmental Protection Act, Cap. 20:05, Laws of

Environmental Permit Ref. No. 20231009-GPCCO

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- 12.16 This Permit must be renewed by submitting a completed Application Form for Renewal of Environmental Authorisation to the Agency at least six months before this Permit expires, that is, no later than **August 31, 2029**.
- 12.17 Any late submission of renewal application (s) after the specified date as stated above, may require the Permit Holder to pay, in addition to renewal fee, a late penalty fee (accruing at the time such obligation was first owed for renewal) at a rate of **two thousand dollars (GY\$2000.00) per day for every business day late, until such renewal application is submitted to the Agency**, without prejudice to any other rights of the Permit Holder in connection therewith.
- 12.18 Failure to comply with the requirements of this Permit or with applicable laws and regulations, whether existing or forthcoming, shall render the Permit Holder liable to prosecution and to penalties, inclusive of civil penalties, injunctive relief and imprisonment, as prescribed under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection Regulations and other applicable laws of Guyana.

Signed by Sharifah Razack on behalf of the Environmental Protection Agency

Kemraj Parsram
Executive Director

Date: 2025.03.05



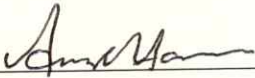
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Environmental Permit Ref. No. 20231009-GPCCO

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I hereby accept the above terms and conditions upon which this Environmental Permit is granted and agree to abide by the Environmental Protection Act, Cap. 20:05, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, and any existing or forthcoming regulations, guidelines, best practices, and standards made under this Act.

NAME	ARIFEA HASSAN
DATE	2025-04-17
SIGNATURE	
DESIGNATION	Environmental officer