



**Environmental
Protection
Agency**

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Environmental Permit (Varied & Renewed)

Issued under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000

Reference No.:	20201002- AGPGW
Fee:	Medium (C2) i.e., US\$800 per year
Fee Paid:	US\$ 800 for One (1) year (April 2025- March 2026)
Addressee:	Guyana Power and Light Inc. Lot 40, Main Street, Cummingsburg Georgetown Location of Plant: Onverwagt Village, West Coast Berbice.
Activity:	Operation of a Power Generation Facility inclusive of two (2) General Motors - Electro Motive Division Generator Sets and Five (5) Caterpillar Engines and supported by Storage of Fuel, Lubricants and Waste Oil
Varied Activity	The addition of a Mechanic Workshop, along with the installation of a Welding, Fabrication, and Electrical Workshop

Guyana Power and Light Inc., hereinafter referred to as the "Permit Holder", is hereby authorised in accordance with the Environmental Protection Act, Cap. 20:05, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, to operate a Power Generation Facility supported by the Storage of Fuel, Lubricants, Waste Oil and the Installation of an Electrical, Mechanical, Welding and Fabrication workshop at Onverwagt Power Station- West Coast Berbice, hereinafter referred to as the "Project", in a manner indicated in the Application for Renewal and Variance of Environmental Authorization on September 18, 2024, and subject to the terms and conditions set forth herein under the Environmental Protection Act, Cap. 20:05, existing and/or forthcoming regulations made under the said Act, and/or any other applicable laws, guidelines, best practices and standards relevant to this project.

This is a Variance and Renewal of Environmental Permit (Renewed) Ref. #: 20201002 - AGPGW issued to Guyana Power & Light Inc (GPL)- Onverwagt for the period November 2023 to October 2024.

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The Permit Holder, His Servants, Agents and/or Sub-Contractor(s) shall comply with the following Terms and Conditions for Operation:

1.0 GENERAL OPERATION

- 1.1 Make an application to the Agency to vary this Permit in instances where it becomes necessary to:
- Change the construction, operation, structure, or layout of the Project and all associated buildings;
 - change equipment, machine, apparatus, mechanism, system, or technology serving the Project;
 - change the position and design of any outlet, at the point or points of discharge of effluents; or
 - effect any other change outlined in Regulation 20(3) of the Environmental Protection (Authorisations) Regulations
- 1.2 An Environmental Assessment and Management Plan (EAMP) for the Project shall be submitted by **March 30, 2025**. The EAMP shall address mitigation measures for potential environmental impacts and have an Air and Noise monitoring plan, Water Quality Monitoring Plan, and Emergency Spill Response Plan (ESRP) which shall include, but not be limited to local emergency response authorities, notification of national and local authorities, coordination of clean-up activities, and assessment of health hazards to human and the environment.
- 1.3 Emergency spill kit shall be maintained at the Project for response to potential spills. Kit shall contain absorbent materials, drain seals, and other appropriate materials and tools for clean-up.
- 1.4 The Guyana Fire Service approval shall be maintained and fire protection measures such as fire extinguishers and sand buckets shall be provided in accordance with this approval.
- 1.5 Employees and third parties under the Project's direction shall be made aware of the conditions of the Environmental Authorisation. Annual training records shall be maintained and made available for inspection by EPA upon request.
- 1.6 Adhere to the requirements of the **Occupational Safety and Health Act, Cap. 99:01, Laws of Guyana.**

2.0 POWER GENERATION

- 2.1 Inspection and maintenance reports for all General Motors - Electro Motive Division Generator Sets and Caterpillar Engines shall be maintained. Reports shall be made available for inspection by the EPA upon request.
- 2.2 Operational and maintenance manual shall be maintained and made available to employees at the project, to ensure engines are operating in accordance with their

optimal specifications. Updates to the manual shall be made available to the EPA for inspection upon request.

- 2.3 The following records shall be maintained for all power generation engines identified at the Project and shall be submitted as a component of the annual report:
- i. Megawatt thermal input
 - ii. Calorific value
 - iii. Fuel-oil consumption
- 2.4 Scheduled training shall be maintained for employees involved in the Project. Training reports shall be made available for inspection by the EPA upon request.

3.0 OPERATION OF WORKSHOP

- 3.1 Welding, fabrication, electrical and other maintenance activities shall be conducted within the confines of the workshop and on an impervious base.
- 3.2 Contaminated wastewater from cleaning greasy hands and equipment shall be collected and/or routed through the oil-water separator prior to discharge into the environment.
- 3.3 The Best Available Technology (BAT) shall be implemented to remove vapours/fumes from the workshop during welding and fabrication works.
- 3.4 Welding gas cylinders shall be stored and managed according to the supplier's recommendations.
- 3.5 A drip pan shall be utilized to capture waste oil spills during servicing and maintenance activities.
- 3.6 Engine oil, grease, lubricants and other chemicals used in the Project shall be stored in accordance with the Safety Data Sheets (SDS). SDS shall be readily available and easily accessible.
- 3.7 Flammable materials shall be stored away from ignition sources. **'No Smoking'** signs shall be posted where such materials are handled and stored.
- 3.8 Oil- contaminated waste from servicing and maintenance activities such as rags, filters, etc. shall be collected, treated, and disposed of by an EPA Authorised Hazardous Waste Disposal Facility.

4.0 MANAGEMENT OF FERROUS AND NON-FERROUS SCRAP WASTES

- 4.1 Storage of ferrous scrap wastes at the Project shall be stored orderly on an impervious base, with adequate distance between stockpiles.

- 4.2 Non-ferrous scrap waste shall be stored under a covered area on the impervious surface that is protected from the ingress of storm or rainwater. The storage area shall be clearly demarcated and shall not be accessible to unauthorized persons.
- 4.3 An inventory of ferrous and non-ferrous scrap wastes shall be established and maintained. The reports shall be made available to the EPA upon request.
- 4.4 Smelting of scrap metal shall be conducted within a controlled environment designed to control indoor and outdoor hazardous air emissions.

5.0 FUEL HANDLING AND STORAGE

- 5.1 A register of the types and quantities of fuel and associated hazardous materials stored onsite shall be maintained. The registered information shall be made available for inspection by the EPA upon request.
- 5.2 Fuel shall at all times be stored above-ground, away from ignition sources. **'No Smoking'** signs shall be posted where fuel is handled or stored.

Secondary Containment

- 5.3 Existing secondary containment around the fuel tanks shall be inspected monthly for cracks and breakage to ensure they are liquid-tight to withstand the hydrostatic pressure of any contained liquid when full. A summarized inspection report shall be maintained and available for inspection by the EPA upon request.
- 5.4 All secondary containment shall remain sealed and all piping must enter or exit the bund over the wall. Bunds shall provide total containment, and no part of the tank infrastructure (e.g., dispenser, filling hoses and valves) shall protrude outside the containment.
- 5.5 A monthly monitoring system shall be established to allow for early detection and repairs needed for the secondary containment and tank infrastructure.
- 5.6 Discharge from the secondary containment is **Strictly Prohibited**.
- 5.7 All effluent from secondary containments at the Project shall flow through the oil-water separator and shall be in accordance with the Guyana National Bureau of Standards (GNBS) Interim Guidelines for Industrial Effluent Discharge into the Environment.

Fuel Tank and Pipeline Maintenance

- 5.8 Fuel storage tanks shall be visually inspected monthly to verify their integrity. A summarised inspection report shall be compiled, maintained and made available for inspection by the EPA upon request.

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- 5.9 Protection measures such as painting and coating shall be maintained to minimise corrosion of the fuel tanks.
- 5.10 Maintenance and/or repair of fittings, pipes and hoses shall be conducted in accordance with manufacturer's specifications. A summarised inspection report shall be maintained and made available for inspection by the EPA upon Request.
- 5.11 The following labels shall be posted on **ALL** fuel storage tanks in accordance with the Global Harmonization Standards (GHS):
 - 5.11.1 The name of the fuel stored,
 - 5.11.2 The tank capacity
 - 5.11.3 Warning signs ("Danger", "no-Smoking", etc.)

Overfill Protection & Leak Detection

- 5.12 Overfill protection shall be installed and maintained on all fuel tanks by **April 30, 2025**. This may include an automatic shut-off device or an audible or visible overfill alarm.
- 5.13 The safe fill level shall be clearly identified on the gauge and set at 90% to prevent overfilling. In the event of overfilling, all discharges shall be released into the containment bund.
- 5.14 Dispensing equipment shall be designed with the Best Available Technology (BAT) to minimise spills e.g., suction, pressure or gravity systems.

Fuel Transfer

- 5.15 Adopt and comply with the National SOP "Guidance for the Design, Construction, Modification, and Maintenance of Petrol Filling Stations" and any forthcoming code of practice/guidelines pertaining to the operation of fuel storage.
- 5.16 The Best Available Technology/ Technique (BAT) shall be employed to capture fuel lost during the unloading of fuel to storage tanks and refueling of equipment.
- 5.17 Secondary containment, drip trays or other overflow and drip containment measures shall be installed and maintained at connection points or other possible overflow points.

6.0 STORAGE OF CHEMICALS (LUBRICANTS AND GREASE)

- 6.1 Secondary containment for chemical storage shall be established and maintained by **April 30, 2025**.
- 6.2 The chemical storage area shall be clearly labeled with **"Danger, Hazardous Storage Area- Authorized Personnel Only"** where applicable as a spill control

measure.

- 6.3 Flammable materials shall be stored away from ignition sources. **'No Smoking'** signs shall be posted where these materials are handled and stored.
- 6.4 Chemicals shall be stored in accordance with the manufacturer's directions or Safety Data Sheet (SDS) instructions.
- 6.5 Chemicals shall be segregated and stored in accordance with their hazard characteristics compatibility e.g., toxic, flammable, corrosive, acid, etc.
- 6.6 Chemical storage containers shall be clearly labelled in accordance with the Globally Harmonized System of Classification and Labelling. The following must be evident:
- i. Signal Word
 - ii. GHS Symbols- (Hazard Pictograms)
 - iii. Manufacturer Information
 - iv. Precautionary Statements/ First Aid
 - v. Hazard Statements
 - vi. Product Name or Identifiers
- 6.7 Storage containers shall be inspected **monthly** for signs of leakage or corrosion and damaged containers **must be replaced immediately**. Inspection reports must be maintained and signed by the appropriately qualified inspecting officer and his/her supervisor. Records of inspections shall be maintained and made available for inspection by the EPA upon request.
- 6.8 Chemicals **shall not** be stored on damaged, or inadequately secured racking or on damaged pallets thereby minimizing the risk of spills.
- 6.9 All employees involved in the management of chemicals shall be trained on Hazardous Material Communication and Emergency Preparedness Response. Training reports shall be maintained on-site and made available for inspection by the EPA upon request.

8.0 AIR QUALITY MANAGEMENT

- 8.1 Adhere to the provisions of the **Environmental Protection (Air Quality) Regulations, 2000**.
- 8.2 The Best Available Technology (BAT) shall be implemented to remove vapors/ fumes from the workshop during welding and fabrication works.
- 8.3 The permit holder shall immediately respond to visible (opaque, grey to black) emissions that exceed six (6) minutes in the event of an incident. Record the date and time of any such incidents and actions taken to resolve such air pollution episodes. All records shall be maintained and made available for inspection by the

EPA upon request.

- 8.4 Air quality monitoring shall be conducted at the boundaries of the project to assess compliance with the requisite standards below:

No.	Air Pollutant	Averaging Time	Maximum Permissible Level	Type of Monitoring	Frequency of Monitoring
1.	Carbon Monoxide	1 h	35ppm	Ambient	Annual
2.	Nitrogen Dioxide	1 h	200µg/m ³	Ambient	Annual
3.	Sulfur Dioxide	24 h	20 µg/m ³	Ambient	Annual
4.	PM _{2.5}	24 h	25 µg/m ³	Ambient	Bi Annual
5.	PM ₁₀	24 h	50µg/m ³	Ambient	Bi Annual

Monitoring shall be conducted during normal operations by trained personnel utilizing calibrated equipment. The results of all monitoring exercises shall be maintained and submitted as a component of the Annual Report.

- 8.5 Stack emission testing shall be conducted for all engines older than five (5) years to determine compliance with the requisite standards outlined below:

No.	Air Pollutant	Maximum Permissible Level	Type of Monitoring
1.	Carbon Monoxide	1000mg/m ³	Stack
2.	Oxides of Nitrogen	350mg/m ³	Stack
3.	Sulphuric Trioxide	100mg/m ³	Stack
4.	Particulate Matter	100mg/m ³	Stack

Monitoring shall be conducted annually by trained personnel using calibrated equipment. Records of all monitoring exercises shall be maintained and submitted as a component of the Annual Report.

- 8.6 Calibration certificate records shall be maintained and submitted to the Agency as a component of the project's Annual Report.
- 8.7 Mechanical equipment shall be operated and maintained in accordance with the manufacturer's specifications.
- 8.8 Calculate annual emissions of carbon dioxide and carbon dioxide equivalent from the operation of the engines using the formula below and the emission factors as outlined in the US EPA AP 42 Section 3.3 Gasoline and Diesel Industrial Engines. The results of all calculations shall be submitted as a component of the Annual Report.

where:

$$E = A \times EF \times (1-ER/100)$$

- E = emissions;
- A = activity rate;

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- EF = emission factor, and
- ER = overall emission reduction efficiency, %

8.9 In the event of equipment malfunction or inefficiencies which may result in visible emissions to air or, in the event of the malfunction leads to abnormal emissions, the operator shall:

- i. Investigate and undertake remedial action immediately;
- ii. Adjust the process or activity to minimise those emissions; and
- iii. Record the events and actions taken. This shall be submitted in the annual report.

9.0 NOISE MANAGEMENT

9.1 Adhere to the provisions of the **Environmental Protection (Noise Management) Regulations, 2000.**

9.2 Noise emissions shall be monitored at the Project's boundary to determine compliance with **Guyana National Bureau of Standards (GNBS) Guidelines for Noise Emissions** into the Environment, not exceeding the **Commercial Limits** listed below:

Industrial Limits: 100 dB (Day-time (06:00 h -18:00 h))
80 dB (Night- time (18:00 h - 06:00 h))

Noise Quality monitoring shall be conducted bi-annually by trained personnel using calibrated Type 2 Sound Level Meters. Records of all monitoring exercises shall be maintained and submitted as part of the Annual Report.

9.3 All significant noise-producing equipment, such as generators, shall be equipped with silencers or mufflers and/or be enclosed in suitable acoustic enclosures where necessary, to reduce noise levels impacting the surrounding environment to achieve compliance with Guyana National Bureau of Standards (GNBS) requirements.

9.4 All machines/equipment shall be serviced in accordance to the manufacturer's specification to ensure efficiency and reduce the level of noise produced. A summarised maintenance report shall be maintained on-site and made available to the EPA upon request.

9.5 All equipment and machinery shall be placed upon foundations properly designed to ensure effective damping of vibrations.

10.0 WATER QUALITY MANAGEMENT

10.1 Adhere to the provisions of the **Environmental Protection (Water Quality) Regulation, 2000.**

10.2 Discharge of wastewater from the Project into the environment is **strictly**

prohibited.

- 10.3 Fuel /lubricants including waste oil shall not be drained from equipment onto the ground or into waterways.
- 10.4 Contaminated wastewater from greasy hands and equipment cleaning shall be collected and/or routed through the oil-water separator before discharge into the environment.
- 10.5 Perimeter drains shall be maintained on-site, they shall be adequately sloped to collect storm flow.
- 10.6 The project shall maintain the integrity of the existing waterways at all times. Discharges into the environment should be in accordance with the Guyana National Bureau of Standards (GNBS) *Interim Guidelines for Industrial Effluent Discharge into the Environment*. The following are the allowable limits for the general environment and should not be exceeded:

Parameter	Maximum Concentration	Units
Oil and Grease	< 10	mg/L
Total Petroleum Hydrocarbon (TPH)	< 40	mg/L
Thermal effluent	<40	°C

Water Quality monitoring shall be conducted at the discharge point annually in accordance with the parameters listed above by trained personnel utilizing calibrated equipment. Records of each monitoring exercise shall be maintained and results submitted to the Agency as a component of the Project's **Annual Report**.

11.0 WASTE MANAGEMENT

- 11.1 In accordance with the **Environmental Protection (Litter Enforcement) Regulation, 2013**, promote good sanitation and solid waste disposal practices on site.
- 11.2 Covered garbage receptacles shall be placed upon impervious bases at strategic locations, both within and outside the facility.
- 11.3 Burning of waste is **strictly prohibited**. Solid waste shall be disposed by an EPA Authorised Waste Disposal Company.
- 11.4 Promote waste minimisation and the reuse and/or recycling of waste and other

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materials where practical.

- 11.5 Good housekeeping, sanitary, and hygienic practices shall be maintained at all times. The facility's drains and surroundings shall be kept free of vegetation and litter.
- 11.6 Waste collection areas shall be kept clean. Dry methods shall be used when cleaning around waste handling and disposal areas (e.g., sweeping, use of absorbents).
- 11.7 Maintain the septic tank system onsite. Septic Tanks at all times shall be accessible for cleaning and de-sludging. Septic tanks should be installed with a sand and charcoal filter bed, or other appropriate design for further treatment. This must be in accordance with the Guyana National Bureau of Standards Code of Practice for the Design and Construction of Septic Tanks and Associated Secondary Treatment and Disposal Systems.
- 11.8 Any modification to the Septic Tank (s) must be in accordance with the Guyana National Bureau of Standards (GNBS) Code of Practice for the Design and Construction of Septic Tanks and Associated Secondary Treatment and Disposal Systems.

12.0 HAZARDOUS WASTES (Waste Oil, Oily Rags, Etc.) MANAGEMENT

- 12.1 Adhere to the provisions of the **Environmental Protection (Hazardous Waste Management) Regulations 2000.**
- 12.2 Hazardous waste containers shall be labeled with the following:
 - i. The words "**Hazardous Waste**"
 - ii. The type of waste
 - iii. Beginning accumulation date, i.e., the date when the container was first placed in the Hazardous Waste Storage Area. Should the hazardous waste container be reused, the date hazardous waste was first placed in the container shall be recorded on the container.
- 12.3 Waste oil containers shall be labelled with the following:
 - i. The words "**Waste Oil or 'Used oil'**"
 - ii. Beginning accumulation date
- 12.4 Hazardous wastes (waste oils, etc.) generated by the power plant operation, shall be treated and disposed of by a certified Hazardous Waste Treatment and Disposal Company.
- 12.5 Hazardous waste shall be stored in sealed metal containers, appropriate for the

waste stream.

- 12.6 Waste oil shall be stored in a covered, bunded area. This area shall include the following:
- i. Signage- **“Hazardous Waste Storage Area”**
 - ii. Low traffic
 - iii. No floor drains
 - iv. Secondary containment capable of containing 110% of the largest volume therein.
- 12.7 Hazardous waste shall be treated and/or disposed of by an EPA-authorised Hazardous Waste Disposal Facility.
- 12.8 Each transport of hazardous waste shall generate a manifest. The manifest shall contain the following:
- i. The name and address of the waste generator;
 - ii. The name and description of the waste and hazardous class;
 - iii. The number and type of containers;
 - iv. The quantity of waste being transported; and
 - v. The name and address of the facility designated to receive the waste

The transporter must sign and date the manifest upon receiving the hazardous waste from the generator. Upon completion of the transport of hazardous waste to its final destination, the hazardous waste transporter shall provide a copy of the manifest to the generator of the waste.

- 12.9 Copies of signed manifests shall be maintained by the Project for not less than three years and made available for inspection by the EPA upon request.

13.0 COMPLIANCE MONITORING AND REPORTING

- 13.1 Notify the Environmental Protection Agency within **one (1) hour** of the occurrence of any environmental emergencies (e.g., oil spills, hazardous materials/wastes spills, sudden onset disaster, natural, technological, or human-induced factors that cause or threaten to cause severe environmental damage as well as harm to human health or livelihood).
- 13.2 Monitor the implementation of the conditions of this Permit, insofar as they involve adherence by your employees and all third parties under your direction.
- 13.3 Notify the Agency in writing of any change of name or ownership of the Permit Holder's facility within **thirty (30) days** after the change occurs.
- 13.4 Notify the Agency within **twenty-one (21) days** in the event of death, bankruptcy, liquidation or receivership of the Permit Holder or if the Company becomes a party to an amalgamation.

- 13.5 Maintain and submit to the Agency records of the type, composition, and quantity of contaminant released (i.e., any solid, liquid, gas, odor, sound, vibration, radiation, heat or combination of any of them).
- 13.6 Submit an **Annual Report** to the EPA on your compliance with this Environmental Permit on or before **March 31, of each year**.
- 13.7 Report to the Agency any non-compliance(s) with the Environmental Permit:
- i. Within **twenty-four (24) hours** of the time the Holder of the Environmental Authorisation for Operation becomes aware of the non-compliance outlining the anticipated manner in which human health or the environment may be impacted.
 - ii. Within **seventy-two (72) hours** of the time the Holder of the Environmental Permit becomes aware of the non-compliance, submit to the Agency a written report containing a description of the non-compliance, its cause, the period of non-compliance including exact dates and time and the anticipated time it is expected to continue if the non-compliance(s) has not been corrected.
- 13.8 Comply with any lawful directions given by the EPA from time to time in furtherance of the implementation of any international or other obligation for the environmental protection of Guyana.
- 13.9 It is the responsibility of the Permit Holder to ensure the permitted activity and premises are secured and that all practicable steps necessary to prevent fires, explosions, leaks, or suspected leaks and spills at the permitted premises are taken.

14.0 INSTITUTIONAL AUTHORITY/ LIABILITIES

- 14.1 The Permit Holder shall be liable for any material environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 14.2 The Permit Holder shall be liable for any serious environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 14.3 The Permit Holder shall be liable for any activity that causes or is likely to cause pollution of the environment unless all reasonable and practicable measures are taken to prevent or minimize any resulting adverse effect, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 14.4 The Permit Holder shall be liable for discharging, causing, or permitting the entry into the environment, of any contaminant in any amount, concentration, or level excess of that prescribed by the regulations or stipulated by this Environmental Permit, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of

Guyana.

- 14.5 The Permit Holder shall be liable to compensate any person who suffers any loss or damage as a result of contravening conditions 8.3 and 8.4 of this Environmental Permit, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 14.6 The Permit Holder shall not be indemnified by the Agency for any activity that causes or is likely to cause pollution to the environment, resulting from adverse effects through the discharge, any contaminant in any amount, concentration, ultrahazardous substances, chemicals, or otherwise, and shall be rendered liable to prosecution and to penalties prescribed under the Environmental Protection Act and Regulations.
- 14.7 The Permit Holder shall be liable of any gross negligence or willful misconduct caused by the Permit Holder, his Servants and/or Agents, to the environment, biodiversity, protected species and natural habitat with respect to any release, discharge, or spill, of contaminant fluids, oil or lubricants.
- 14.8 Should the Permit Holder contravene or be likely to contravene any condition of this Permit, the Agency (EPA) may serve on him an Enforcement Notice in accordance with Section 26 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 14.9 Where it appears to the Agency that the Permit Holder is engaged in any activity that may pose a serious threat to natural resources or the environment or a risk of serious pollution of the environment or any damage to public health, the EPA may issue to the Permit Holder a Prohibition Notice, which may order him to immediately cease the offending activity, in accordance with Section 27 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 14.10 The EPA reserves the right to conduct regular inspections of the Permit Holder's activities as part of its monitoring and enforcement requirements under the Environmental Protection Act, Cap 20:05, and the Environmental Protection (Amendment) Act, 2005, and Environmental Protection (Authorisations) Regulations, 2000.
- 14.11 The Permit Holder, His Servants, and/or Agents shall at all times, allow entry to the permitted facility to any Officer designated by the EPA for the purposes of conducting inspections or any other legitimate business of the Agency. Pursuant to Section 38 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana, it is an offence to assault, obstruct or hinder an authorised person in the execution of his/her duty under the said Act or its Regulations and the Permit Holder shall be liable to penalties prescribed under paragraph (c) of the Fifth Schedule for doing so.
- 14.12 The EPA has the right to modify, cancel, or suspend this Permit for breach of any of the terms and conditions contained herein.

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Issued under of the Environmental Protection Act, Cap 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.

- 14.13 **This Environmental Permit (Varied & Renewed) is not the final consent; all relevant Permissions should be obtained from other regulatory bodies for continued operation.**
- 14.14 This Environmental Permit (Varied & Renewed) is effective for the period stipulated herein; **April 2025 to March 2026.**
- 14.15 This Environmental Permit (Varied & Renewed) shall remain valid until **March 31, 2026**, unless otherwise suspended, cancelled, modified, or varied, in accordance with the provisions of this Permit or the Environmental Protection Act, Cap. 20:05, Laws of Guyana, Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.
- 14.16 This Permit (Varied & Renewed) must be renewed by submitting a completed Application Form for Renewal of Environmental Authorisation to the Agency at least six months before this Permit expires, that is, no later than **September 30, 2026.**
- 14.17 Any late submission of renewal application (s) after the specified date as stated above, may require the Permit Holder to pay, in addition to renewal fee, a late penalty fee (accruing at the time such obligation was first owed for renewal) at a rate of **two thousand dollars (GY\$2000.00) per day for every business day late, until such renewal application is submitted to the Agency**, without prejudice to any other rights of the Permit Holder in connection therewith.
- 14.18 Failure to comply with the requirements of this Permit or with applicable laws and regulations, whether existing or forthcoming, shall render the Permit Holder liable to prosecution and to penalties, inclusive of civil penalties, injunctive relief and imprisonment, as prescribed under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection Regulations and other applicable laws of Guyana.

Signed by



on behalf of the Environmental Protection Agency.

Date

4.7.2025

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Issued under of the Environmental Protection Act, Cap 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.

I hereby accept the above terms and conditions upon which this Environmental Permit (Varied & Renewed) is granted and agree to abide by the Environmental Protection Act, Cap, 20:05, Laws of Guyana, Environmental Protection (Amendment) Act, 2005, the Environmental Protection (Authorisations) Regulations, 2000, and any existing or forthcoming regulations, guidelines, best practices and standards made under this Act.

NAME:	Bebe Raazia Bacchus
DESIGNATION:	Assistant Environmental officer
SIGNATURE:	BR Bacchus
DATE:	2025-06-08



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