



**Environmental
Protection
Agency**

Ganges Street, Sophia,
Georgetown, GUYANA
Tel.: (592) 225-0506
Fax: (592) 225-5481
Email: epa@epaguyana.org
Website: <http://www.epaguyana.org>

Environmental Permit (Renewed)

Issued under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000

Reference No.:	20160307- MLPFO
Fee:	Extra Large (C2) i.e., US\$ 3100 per year
Fee Paid:	US\$15, 500 for Five (5) years (November 2022- October 2027)
Addressee:	<p>Mr. Rabindranath Muneshwer Executive Director Guyana Shore Base Inc. Plantation 'A', Houston District Greater Georgetown</p> <div data-bbox="1036 730 1461 892"><p>ENVIRONMENTAL PROTECTION AGENCY Database Updated <i>[Signature]</i> 11/24/22</p></div>
Activity:	Operation of a Port Facility and Shore Base

Guyana Shore Base Inc., hereinafter referred to as the “Permit Holder”, is hereby authorised in accordance with the Environmental Protection Act, Cap. 20:05, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, to Operate the Port Facility and Shore Base at Plantation A, Lot 1 Area X, and Lot AD Plantation Houston, Greater Georgetown, hereinafter referred to as the “Project”, in a manner indicated in the Application for Renewal of Environmental Authorisation submitted on April 14, 2022, and subject to the terms and conditions set forth herein under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, existing and/or forthcoming Regulations made under the said Act, and/or any applicable laws, guidelines, best practices and standards relevant to this project.

This is a Renewal of Environmental Permit (Varied), Reference Number 20160307- MLPFO, issued on October 06, 2017 and expired August 31, 2022.

The Permit Holder, His Servants, Agents and/or Sub- Contractors shall comply with the following Terms and Conditions for Operation:

1.0 OPERATION

- 1.1 Make an application to the Agency to vary this Permit in instances where it becomes necessary to:
 - i. change the construction, operation, structure, or layout of the facility and all associated buildings;
 - ii. change equipment, machine, apparatus, mechanism, system or technology serving the facility;

- iii. change the position and design of any outlet at the point or points of discharge of effluents; or
 - iv. effect any other change outlined in 20(3) of the Environmental Protection (Authorisations) Regulations.
- 1.2 Operations at the Port Facility and Shore Base shall at all times be conducted in accordance with the Environmental Assessment Management Plan submitted to the EPA on **September 12, 2022**.
- 1.3 Emergency spill clean-up kits shall be maintained at the Port for response to spills. Kits shall contain absorbent materials, drain seals and other appropriate tools for clean-up, and shall be readily available and clearly identified at the Project.
- 1.4 Fire prevention and control equipment at the Port shall be maintained in accordance with **Guyana Fire Service Approval**.
- 1.5 Make all employees, and third parties under your direction, aware of the conditions of the Environmental Authorisation and provide training on good environmental practices. Annual training schedule shall be submitted to the EPA upon request.
- 1.6 Adhere to the requirements of the **Occupational Safety and Health Act, Cap. 99:01, Laws of Guyana**.

2.0 VESSEL BERTHS

- 2.1 Operation of the Vessel Berths shall be in accordance with the Maritime Administration Department (MARAD), Sea & River Defence and Drainage & Irrigation Laws of Guyana and any other applicable guidelines.
- 2.2 Periodic maintenance of the Berths, such as painting, resurfacing, clearing of debris, or minor repairs, shall be conducted without causing any physical disruption of the watercourse.
- 2.3 The Best Available Practices shall be implemented and maintained to prevent pollution of the Demerara River from erosion, siltation, fuel/lubricants, solid waste, etc.
- 2.4 Vessels shall be moored in depths that allow them to remain afloat, but prevent propellers from disturbing bottom sediments.
- 2.5 The permit holder shall ensure that all vessels docked at the berth remain in compliance with the International Convention for the Prevention of Pollution from Ships (MARPOL).
- 2.6 Discharge of bilge water, ballast water, oil waste, sewage, garbage and other pollutants from vessels docked at the berths into the waterways is strictly prohibited.



2.7 Emergency spill clean-up materials such as Marine Spill Kits shall be obtained and maintained at the Berths for response to potential spills from vessels.

3.0 CARGO MARSHALLING STORAGE YARDS (CMSY), PIPE YARD AND CONTAINER YARD

3.1 Cargo Marshalling Storage Yards, Pipe Yard and Container Yard shall be clearly demarcated and identified by signage.

3.2 Unauthorised access to these areas shall be restricted and informed by signage and security measures.

3.3 Storage of equipment, tools, oil and gas production chemicals, pipes and other materials in transit for offshore shipment, shall not **exceed seven (7) days**. The Permit Holder shall notify the EPA if storage **exceeds seven days**.

3.4 Liquid chemicals stored at the CMSY shall be stored within Cargo Carrying Units (CCUs), within secondary containment or on IBC containment pallets.

3.5 Contaminated pipes shall be stored at the pipe yard on an impervious base within secondary containment.

3.6 Washing of pipes at the Pipe Yard is **strictly prohibited**.

3.7 Pipe stockpiles at the Pipe Yard shall not exceed three (3) meters in height, unless verified by calculations to show adequate ground bearing pressure. Distances between stockpiles shall be at least six (6) meters wide to allow for easy ingress and egress in storage area.

3.8 Pipes transported to and from the Port Facility shall be transported in fully enclosed vehicles, or if 'open top', the pipes shall be packed below the height of suitable vehicle stanchions.

3.9 Maintenance activities at the Container Yard shall be conducted on an impervious base with secondary containment.

4.0 STORAGE OF PARTS, TOOLS, EQUIPMENT & OILFIELD PRODUCTS (ONLY)

4.1 Equipment, parts and tools stored at the Operations 1, Operations 2 and Drilling warehouses shall be new and uncontaminated and free of radiation sources.

4.2 Equipment, parts and tools **shall not** be stored in passageways including forklift and pedestrian walkways in the warehouses.

- 4.3 The ingress to and egress from the warehouses shall be cleared and freed of obstructions at all times.
- 4.4 Where applicable, equipment stored in the warehouses shall not be stacked more than three (3) tiers high.
- 4.5 Maintenance of equipment, parts and tools **shall not** be conducted in the warehouses.
- 4.6 Oilfield Products stored at the Warehouses shall be stored within secondary containment or on IBC containment pallets.
- 4.7 Oilfield Products Storage Areas shall be clearly labeled with ***“Danger, Chemical Storage Area- Authorized Personnel Only”*** where applicable as a spill control measure.
- 4.8 Oilfield Products **shall not** be stored on damaged, or inadequately secured racking or on damaged pallets to minimise the risk of spills.
- 4.9 Safety Data Sheets for Oilfield Products shall be readily available and easily accessible at all times at the Project.

5.0 WORKSHOPS

- 5.1 Servicing and maintenance of vehicles and equipment shall be conducted within the confines of the workshops on an impervious base.
- 5.2 A drip pan shall be utilised to capture waste oil spills during servicing and maintenance activities.
- 5.3 Engine oil, grease, lubricants and other chemicals used at the workshops shall be stored in accordance with the Safety Data Sheets (SDS). SDS shall be readily available and easily accessible.
- 5.4 Flammable materials shall be stored away from ignition sources. **‘No Smoking’** signs shall be posted where such materials are handled and stored.
- 5.5 Waste oil and oil-contaminated waste from servicing and maintenance activities such as rags, filters, etc. shall be collected, treated and disposed by an EPA Authorised Hazardous Waste Disposal Facility.

6.0 CONTAINERIZED STORAGE OF HAZARDOUS CHEMICALS

- 6.1 Containers containing hazardous chemicals shall be stored within the Project, **immediately** after being offloaded from vessels or vehicles.



- 6.2 Containers with hazardous chemicals shall be stored within designated, secured areas with restricted access.
- 6.3 Empty containers shall be stacked separately from those with cargoes.
- 6.4 Containers shall be stacked corner post to corner post and the point of contact shall be flush and not off centered.
- 6.5 Stacking of containers with hazardous chemicals shall not exceed **three (3)** containers in height.

7.0 BULK FUEL STORAGE (Diesel ONLY)

- 7.1 Adopt and comply with the National Standard "Guidance for the Design, Construction, Modification, and Maintenance of Petrol Filling Stations" and any forthcoming code of practice/guidelines pertaining to the operation of fuel storage.
- 7.2 Existing secondary containment around the fuel tanks shall be inspected periodically for cracks and deterioration to ensure they are liquid tight to withstand hydrostatic pressure of any contained liquid when full. Inspection reports shall be maintained on site and made available to the EPA upon request.
- 7.3 Containment bunds shall remain sealed and all piping must enter or exit the bund over the wall. Bunds shall provide total containment, and no part of the tank infrastructure (e.g. dispenser, filling hoses and valves) shall protrude outside the bund.
- 7.4 Fuel shall remain stored in above-ground tanks and away from ignition sources. **'No Smoking'** signs shall be posted where fuel is handled or stored.
- 7.5 Protection measures for fuel storage tanks and pipelines such as painting and coating shall be maintained to minimise corrosion of fuel tanks.
- 7.6 Fuel storage tanks shall be visually inspected to verify their integrity. Inspection reports shall be maintained on site and made available to the EPA upon request.
- 7.7 Maintenance and/ or repair of fittings, pipes and hoses shall be conducted in accordance to manufacturer's specifications. Summarised inspection reports shall be maintained and submitted to the EPA upon request.
- 7.8 Overfill protection shall be maintained on all fuel tanks. This may include an automatic shut off device or an audible or visible overfill alarm.
- 7.9 The safe fill level shall be clearly identified on the gauge and set at 90% to prevent overfilling. In the event of overfilling, all discharges shall be released into the containment bund.

- 7.10 The Best Available Technology/ Technique (BAT) shall be employed to capture fuel lost during the unloading of fuel to storage tanks and transfer of fuel.
- 7.11 Secondary containment, drip trays or other overflow and drip containment measures shall be maintained at connection points or other possible overflow points.
- 7.12 Discharge of untreated wastewater from the Fuel Storage Facility into the environment is **strictly prohibited**.
- 7.13 In the event of a fuel spill, contaminated wastewater from the secondary containment shall be channeled to the collection sump and collected, treated and disposed by an EPA Authorised Hazardous Waste Disposal Facility.
- 7.14 All collection, treatment and disposal of wastewater from the secondary containment shall be documented on a Waste Manifest Form and made available to the EPA upon request.

8.0 WATER QUALITY

- 8.1 Adhere to the provisions of the **Environmental Protection (Water Quality) Regulations, 2000**.
- 8.2 Discharge of untreated wastewater from the Facility into the surrounding environment is **strictly prohibited**.
- 8.3 Maintain the integrity of the existing waterways at all times. Discharges into the environment should be in accordance with the Guyana National Bureau of Standards (GNBS) *Interim Guidelines for Industrial Effluent Discharge into the Environment*. The following are the allowable limits for this Project and should not be exceeded:

Parameter	Daily Maximum Concentration	Units	Frequency
pH	5.0 – 9.0		Annually
Temperature	40	°C	Annually
Biological Oxygen Demand (BOD)	<50	mg/L	Annually
Chemical Oxygen Demand (COD)	<250	mg/L	Annually
Total Suspended Solids (TSS)	<100	mg/L	Annually
Oil and Grease	Total Petroleum Hydrocarbon (TPH) < 40	mg/ L	Annually

- 8.4 Water quality monitoring shall be conducted at the following discharge points identified in the EAMP and proposed by the EPA.

Discharge Point 1 - **N 06°47'08.0"**
W 058°10'09.0"

Discharge Point 2- **N 06°47'05.6"**
W 058°10'09.2"

Discharge Point 3- **N 06°47'11.7"**
W 058°10'23.7"

Discharge Point 4- **N 06°47'03.1"**
W 058°10'22.0"

Vessel Berths- **Demerara River**

- 8.5 Scientific analysis shall be conducted at a GNBS certified laboratory or by trained personnel using calibrated equipment. Analyses of results shall be submitted to the Agency as part of the Annual Report.
- 8.6 The following information from collected samples shall be recorded and submitted to the EPA within **thirty (30) days** after the analysis was completed for each sampling done in accordance with this Permit:
- i. The exact place with Global Positioning coordinates (GPS), date and time of sampling;
 - ii. The person(s) who performed the sampling;
 - iii. The results of all the analyses;
 - iv. Copies of original laboratory analytical reports that include the with International Standard Organization or Guyana National Bureau of Standards certification of the laboratory
 - v. Data presented in report format as per the EPA
- 8.7 Fuel/lubricants including waste oils shall not be drained from the equipment onto the ground or into waterways.
- 8.8 Hazardous waste shall not be stored in an area where it could potentially enter any waterways as a result of heavy rainfall or high winds. All hazardous waste shall be stored at least **5m** away from any drains on site.
- 8.9 Drainage systems shall be maintained and capable of handling the probable maximum precipitation during a storm event.

9.0 AIR QUALITY MANAGEMENT

- 9.1 Adhere to the provisions of the **Environmental Protection (Air Quality) Regulations, 2000.**
- 9.2 Ambient air quality monitoring shall be conducted at the boundary of the property during normal operations to assess the levels of the following air pollutants, in accordance with the WHO Air Quality Guidelines 2005:

No.	Air Pollutant	Averaging Time	Maximum Permissible Level	Type of Monitoring	Frequency
1.	Carbon Monoxide	1 h	35 ppm	Ambient	Annually
2.	Nitrogen Dioxide	1 h	200 µg/m ³	Ambient	Annually
3.	Sulphur Dioxide	24 h	20 µg/m ³	Ambient	Annually
4.	PM _{2.5}	24 h	25 µg/m ³	Ambient	Annually
5.	PM ₁₀	24h	50 µg/m ³	Ambient	Annually

- 9.3 Monitoring shall be conducted during normal operations by trained personnel utilizing calibrated equipment. Results of all monitoring exercises along with calibration certificates shall be maintained and submitted to the EPA upon request.
- 9.4 Air quality monitoring shall be conducted upwind and downwind of the Facility at the following sample points identified in the EAMP submitted to the EPA.
- i. Upwind- **N 06°47'07.5"**
W 058°10'10.2"
 - ii. Downwind- **N 06°47'06.8"**
W 058°10'22.8"
- 9.5 Idling of equipment or vehicles shall be limited, as far as practical and all equipment or vehicles switched off when not in use.
- 9.6 Complaints of excessive noise, dust and vibrations from stakeholders shall be recorded, investigated and addressed promptly. Records of complaint investigation shall be submitted to the EPA **within twenty-four (24) hours of investigation.**
- 9.7 In the event of equipment malfunction or **inefficiencies** which may result in visible emissions to air or, in the event of the malfunction leads to abnormal emissions, the operator shall:
- 9.7.1 Investigate and undertake remedial action **immediately;**
 - 9.7.2 Adjust the process or activity to minimise those emissions; and
 - 9.7.3 Record the events and actions taken. This shall be submitted in the annual report.

10.0 NOISE MANAGEMENT

10.1 Adhere to the provisions of the **Environmental Protection (Noise Management) Regulations, 2000.**

10.2 Noise emissions shall be monitored at the Project's boundary to determine compliance with **Guyana National Bureau of Standards (GNBS) Guidelines for Noise Emissions** into the Environment, not exceeding the **Industrial Limits** listed below:

Industrial Limits: 100 dB (Day-time (06:00 h -18:00 h))
80 dB (Night- time (18:00 h - 06:00 h))

Monitoring shall be conducted **quarterly** during normal operations by trained personnel utilizing calibrated Type 2 Noise Meters. Results of all monitoring exercises along with calibration certificates shall be maintained and submitted to the EPA upon request.

10.3 All machines/equipment shall be serviced in accordance to the manufacturer's specification to ensure efficiency and reduce the level of noise produced. A summarised maintenance report shall be maintained on-site and made available to the EPA upon request.

10.4 All equipment and machinery shall be placed upon foundations properly designed to ensure effective damping of vibrations.

10.5 All significant noise-producing equipment, such as generators, shall be equipped with appropriate silencers or mufflers and/or are enclosed in suitable acoustic enclosures where necessary, to reduce noise levels impacting the surrounding environment to achieve compliance with Guyana National Bureau of Standards (GNBS) requirement.

11.0 HAZARDOUS WASTE MANAGEMENT

11.1 Adhere to the provisions of the **Environmental Protection (Hazardous Waste Management) Regulations, 2000.**

11.2 Hazardous waste shall be stored in containers appropriate for the waste stream.
That is:

Sealed Metal Containers

- i. Solvents and Petroleum- based products;
- ii. Waste ink, Press-wash, Oil and Oily Absorbents

11.3 Hazardous waste containers shall be labelled with the following:

- i. The words **"Hazardous Waste"**
- ii. The type of waste

- iii. Beginning accumulation date i.e., date when the container was first placed in the Hazardous Waste Storage Area. Should the hazardous waste container be reused, the date hazardous waste was first placed in the container shall be recorded on the container.
- 11.4 Waste oil containers shall be labelled with the following:
 - i. The words **“Waste Oil or “Used oil”**
 - ii. Beginning accumulation date
- 11.5 Hazardous waste shall be stored in a covered, bunded area. This area shall include the following:
 - i. Signage- **“Hazardous Waste Storage Area”**
 - ii. Low traffic
 - iii. No floor drains
 - iv. Bunded area shall provide 110% containment of the largest volume stored therein.
- 11.6 Hazardous waste shall be treated and/ or disposed by an EPA authorised Hazardous Waste Disposal Facility. All hazardous waste treatment and disposal shall be documented on a Waste Manifest Form which must be submitted to the EPA as a component of the **Annual Report**.

12.0 WASTE MANAGEMENT

- 12.1 In accordance with the Environmental Protection (**Litter Enforcement**) **Regulations 2013**, promote good sanitation and solid waste disposal practices on site. Place covered garbage receptacles, each on an impervious base and at a strategic location, within and outside the storage facility.
- 12.2 Burning of solid waste **is strictly prohibited**. All solid waste shall be disposed of by an EPA-Authorised Waste Disposal Company.
- 12.3 Good house-keeping, sanitary, and hygienic practices shall be maintained at all times. The Facility's surroundings shall be kept free of vegetation and litter.
- 12.4 Waste minimization and the reuse and/or recycling of waste and other materials shall be promoted where practical.
- 12.5 Waste collection areas shall be kept clean. Dry methods shall be used when cleaning around waste handling and disposal areas (e.g. sweeping, use of absorbents)

13.0 COMPLIANCE MONITORING AND REPORTING

- 13.1 Notify the Environmental Protection Agency within **one (1) hour** of the discovery of the occurrence of environmental emergencies (e.g., oil spills, hazardous materials/wastes, and chemicals sudden onset disaster, natural technological or human induced factors that cause or threaten to cause severe environmental damage as well as harm to human health or livelihood). Notification as prescribed by Section

- 19(3)(a) of the Environmental Protection Act, shall be submitted to the EPA within **twenty-four (24) hours** of discovery of the incident occurring.
- 13.2 The Company shall respond to all environmental emergencies (e.g. chemical spills, fires, etc.) in accordance with the **Emergency Response Plan (ERP)** submitted to the EPA.
- 13.3 Monitor the implementation of the conditions of this Permit, insofar as they involve adherence by your employees and all third parties under your direction.
- 13.4 Notify the Agency in writing of any change of name or ownership of the Permit Holder's facility within **thirty (30) days** after the change occurs.
- 13.5 Notify the Agency **within twenty-one (21) days** in event of death, bankruptcy, liquidation or receivership of the Permit Holder or if the Company becomes a party to an amalgamation.
- 13.6 Maintain and submit to the Agency records of the type, composition and quantity of contaminant released (i.e., any solid, liquid, gas, odour, sound, vibration, radiation, heat or combination of any of them).
- 13.7 Submit an **Annual Report** to the EPA on your compliance with this on or before **March 31, each year**.
- 13.8 Report to the Agency any non-compliance(s) with the Environmental Permit (Renewed):
- i. Within **twenty-four (24) hours** of the time the Holder of the Environmental Authorisation becomes aware of the non-compliance outlining the anticipated manner in which human health or the environment may be impacted.
 - ii. Within **seventy-two (72) hours** of the time the Holder of the Environmental Permit becomes aware of the non-compliance, submit to the Agency a written report containing a description of the non-compliance, its cause, the period of non-compliance including exact dates and time and the anticipated time it is expected to continue if the non-compliance(s) has not been corrected.
- 13.9 Comply with any lawful directions given by the EPA from time-to-time in furtherance of the implementation of any international or other obligation for the environmental protection of Guyana.
- 13.10 It is the responsibility of the Permit Holder to ensure the permitted activity and premises are secured and that all practicable steps necessary to prevent fires, explosions, leaks or suspected leaks and spills at the permitted premises are taken.

14.0 INSTITUTIONAL AUTHORITY/ LIABILITIES

- 14.1 The Permit Holder shall be liable for any material environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 14.2 The Permit Holder shall be liable for any serious environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 14.3 The Permit Holder shall be liable for any activity that causes or is likely to cause pollution of the environment unless all reasonable and practicable measures are taken to prevent or minimize any resulting adverse effect, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 14.4 The Permit Holder shall be liable for discharging, causing or permitting the entry into the environment, of any contaminant in any amount, concentration or level excess of that prescribed by the regulations or stipulated by this Environmental Permit (Renewed), pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 14.5 The Permit Holder shall be liable to compensate any person who suffers any loss or damage as a result of contravening conditions 14.3 and 14.4 of this Environmental Permit (Renewed) pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 14.6 The Permit Holder shall not be indemnified by the Agency for any activity that causes or is likely to cause pollution to the environment, resulting from adverse effects through the discharge, any contaminant in any amount, concentration, ultra hazardous substances, chemicals or otherwise, and shall be rendered liable to prosecution and to penalties prescribed under the Environmental Protection Act and Regulations.
- 14.7 The Permit Holder shall be liable of any gross negligence or willful misconduct caused by the Permit Holder, his Servants and/or Agents, to the environment, biodiversity, protected species and natural habitat with respect to any release, discharge, or spill, of contaminant fluids, oil or lubricants.
- 14.8 Should the Permit Holder contravene or be likely to contravene any condition of this Permit, the Agency (EPA) may serve on him an Enforcement Notice in accordance with Section 26 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 14.9 Where it appears to the Agency that the Permit Holder is engaged in any activity that may pose a serious threat to natural resources or the environment, or a risk of serious pollution of the environment or any damage to public health, the EPA may issue to the Permit Holder a Prohibition Notice, which may order him to immediately cease the offending activity, in accordance with Section 27 of the

Environmental Protection Act, Cap. 20:05, Laws of Guyana.

- 14.10 The EPA reserves the right to conduct regular inspections of the Permit Holder's activities as part of its monitoring and enforcement requirements under the Environmental Protection Act, Cap 20:05, and the Environmental Protection (Amendment) Act, 2005, and Environmental Protection (Authorisations) Regulations, 2000.
- 14.11 The Permit Holder, His Servants and/or Agents shall at all times, allow entry to the permitted facility to any Officer designated by the EPA for the purposes of conducting inspections or any other legitimate business of the Agency. Pursuant to Section 38 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana, it is an offence to assault, obstruct or hinder an authorised person in the execution of his/her duty under the said Act or its Regulations and the Permit Holder shall be liable to penalties prescribed under paragraph (c) of the Fifth Schedule for doing so.
- 14.12 The EPA has the right to modify, cancel or suspend this Permit for breach of any of the terms and conditions contained herein.
- 14.13 This Environmental Permit (Renewed) is not the final consent; all relevant Permissions should be obtained from other regulatory bodies for continued operation.
- 14.14 This Environmental Permit (Renewed) is effective for the period stipulated herein; **November 2022 to October 2027.**
- 14.15 This Environmental Permit (Renewed) shall remain valid until **October 31, 2027**, unless otherwise suspended, cancelled, modified or varied, in accordance with the provisions of this Permit or the Environmental Protection Act, Cap. 20:05, Laws of Guyana, Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.
- 14.16 This Permit must be renewed by submitting a completed Renewed Application Form for Environmental Authorisation to the Agency at least six months before this Permit expires, that is, no later than **April 30, 2027.**
- 14.17 Any late submission of renewal application (s) after the specified date as stated above, the agency may require the Permit Holder to pay, in addition to renewal fee, a late penalty fee (accruing at the time such obligation was first owed for renewal) at a rate of **two thousand dollars (GY\$2000.00) per day for every business day late, until such renewal application is submitted to the Agency**, without prejudice to any other rights of the Permit Holder in connection therewith.
- 14.18 Failure to comply with the requirements of this Permit or with applicable laws and regulations, whether existing or forthcoming, shall render the Permit Holder liable to prosecution and to penalties, inclusive of civil penalties, injunctive relief and

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Issued under the Environmental Protection Act, Cap. 20:05, Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.

imprisonment, as prescribed under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection Regulations and other applicable Laws of Guyana.

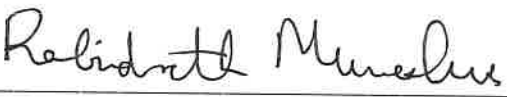
Signed by  on behalf of the Environmental Protection Agency.

Kemraj Parsram
Executive Director

Executive Director

Date 2022.11.11

I hereby accept the above terms and conditions upon which this Environmental Permit (Renewed) is granted and agree to abide by the Environmental Protection Act, Cap. 20:05, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, and any existing or forthcoming regulations, guidelines, best practices and standards made under this Act.

NAME	RABINDRANATH MUNESHWER
DATE	2022-11-16
SIGNATURE	
DESIGNATION	EXECUTIVE DIRECTOR.

