



**Environmental
Protection
Agency**

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Environmental Permit

Issued under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.

Reference No.:	20220616- MWESG
Fee:	Medium (C1) - US\$500 per year
Fee Paid:	US\$2500 for Five (5) years (October 2022 – September 2027)
Addressee:	Raffick Mohammed General Manager IAL Engineering Services Guyana Incorporated Lot 2940, Plantation Friendship East Bank Demerara
Activity:	Operation of a Machining Workshop for Tubular Repairs (Drill Pipes & Casings) with Fuel Storage (Diesel ONLY)

IAL Engineering Services Guyana Incorporated, hereinafter referred to as the “Permit Holder”, is hereby authorised in accordance with the Environmental Protection Act, Cap. 20:05, the Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000, to Operate a Machining Workshop for Tubular Repairs (Drill Pipes & Casings) with Fuel Storage (Diesel ONLY) at Lot 2940, Plantation Friendship, East Bank Demerara, hereinafter referred to as the “Project”, in a manner indicated in the Application for Environmental Authorisation submitted on June 16, 2022, and subject to the terms and conditions set forth herein under the Environmental Protection Act, and in any existing or forthcoming regulations made under the said Act and/or any applicable laws, guidelines, best practices and standards relevant to this project.

Terms and Conditions for Operation to be adhered to by Permit Holder, His Servants, Agents and/ or Sub- Contractors:



1.0 GENERAL OPERATION

- 1.1 Make an application to the Agency to vary this Permit in instances where it becomes necessary to:
 - i. change the construction, operation, structure, or layout of the facility and all associated buildings;
 - ii. change equipment, machine, apparatus, mechanism, system or technology serving the facility;
 - iii. change the position and design of any outlet at the point or points of

- iv. discharge of effluents; or
effect any other change outlined in 20(3) of the Environmental Protection (Authorisations) Regulations.
- 1.2 IAL Engineering Services Guyana Incorporated shall prepare and submit to the EPA an Environmental Assessment and Management Plan (EAMP) by **January 31, 2023**. The EAMP shall be prepared in accordance with the EPA's "*Guidelines for Preparation of an Environment Assessment and Management Plan*."
- 1.3 IAL is required to submit to the EPA, the names and credentials of experts or consultants experienced in preparing Environmental Assessment and Management Plans, prior to commencement of the EAMP.
- 1.4 A register of the quantities of fuel and workshop chemicals stored onsite shall be established and maintained. Registered information shall be maintained on site and made available to the EPA upon request.
- 1.5 Emergency spill clean-up kits shall be maintained at the Project site for response to spills. Kits shall contain absorbent materials, drain seals and other appropriate tools for clean-up, and shall be readily available and clearly identified at the Project.
- 1.6 Make all employees, and third parties under your direction, aware of the conditions of the Environmental Authorisation and provide training on good environmental practices. Annual training schedule shall be submitted to the EPA upon request.
- 1.7 Fire prevention and control equipment shall be maintained in accordance with **Guyana Fire Service Approval**.
- 1.8 Adhere to the requirements of **the Occupational Safety and Health Act, Cap. 99:01, Laws of Guyana**.

2.0 OPERATION OF A WASH BAY

- 2.1 Washing of tubulars outside the wash bay is **strictly prohibited**.
- 2.2 The floors of the wash bay shall be of impervious material and elevated at a sloped angle, directing all wastewater towards the oil-water separator.
- 2.3 All wastewater from the washing of tubulars shall be channeled to the Oil-water separator for treatment.

3.0 OPERATION OF A MACHINING WORKSHOP

- 3.1 All tubular threading and other maintenance activities shall at all times be conducted within the confines of the machining workshop.
- 3.2 Operation and maintenance of machines, equipment and tools used at the machining workshop shall be conducted in accordance with manufacturer's specifications.

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Summarised maintenance records shall be maintained and submitted to the EPA upon request.

- 3.3 Oil, grease and other workshop chemicals shall be stored within secondary containment (bund area) to minimise the spread/ release of spillage from the storage area.
- 3.4 All workshop chemicals shall be stored in accordance with the Safety Data Sheets (SDS). SDS shall be readily available and easily accessible.
- 3.5 Flammable materials shall be stored away from ignition sources. 'No Smoking' signs shall be posted where such materials are handled and stored.

4.0 TUBULAR COATING AND STORAGE OF TUBULAR COATING CHEMICALS

- 4.1 Tubular coating activities shall **NOT** be conducted outdoors. All tubular coating activities shall be conducted within the confines of the "Special Processing Area."
- 4.2 Tubular coating shall at all times be conducted over secondary containment.
- 4.3 'NO SMOKING' signs shall be mounted at the tubular coating area to reduce the risk of fire.
- 4.4 Tubular Coating Chemicals shall at all times be stored in containment (bund area) to minimise the spread/ release of spillage from storage.
- 4.5 Chemical Storage Areas shall be clearly labeled with "***Danger, Chemical Storage Area- Authorized Personnel Only***" where applicable as a spill control measure.
- 4.6 Chemical storage containers shall be clearly labeled in accordance with the Globally Harmonized System of Classification and Labeling. The following must be evident:
 - i. Signal Word;
 - ii. GHS Symbols- (Hazard Pictograms);
 - iii. Manufacturer Information;
 - iv. Precautionary Statements/ First Aid;
 - v. Hazard Statements; and
 - vi. Product Name or Identifiers.
- 4.7 Chemical storage containers shall be inspected for signs of leakage or corrosion and damaged containers **must be replaced immediately**. Inspection reports shall be maintained on site and made available to the EPA upon request.
- 4.8 Chemicals **shall not** be stored on damaged, or inadequately secured racking or on damaged pallets to minimise the risk of spills.
- 4.9 Liquid Chemicals stored within drums shall:
 - a) Be placed within bunded storage to ensure any leaks or spills are immediately

contained;

- b) Be clearly marked with their contents, and any appropriate warning symbols;
- c) Be regularly inspected to detect rust, leaks or other damage.

4.10 Chemicals stored in totes shall:

- a) Be protected from UV rays;
- b) Be covered to prevent exposure to dirt, dust, and moisture; and
- c) Not hang over the side of pallets used for stacking.

4.11 Safety Data Sheets for all chemicals be readily available and easily accessible at all times at the Project.

4.12 Employees involved in the management of chemicals shall be trained on Hazardous Material Communication and Emergency Preparedness Response. Training reports shall be maintained on site and made available to the EPA upon request.

5.0 OPERATION OF BEAD BLASTING FACILITY

5.1 The Best Available Technology (BAT) shall be implemented to contain particles during bead blasting operations so as to minimize the release of fugitive emissions to the environment.

5.2 Bead blasting activities shall **NOT** be conducted outdoors. All glass- blasting shall be conducted within the blast cupboard in the "Special Processing Area."

5.3 Records of the total amount of bead blasting media used and any control methods employed, shall be maintained. These records shall be made available to the EPA upon request.

6.0 AIR QUALITY MANAGEMENT

6.1 Adhere to the provisions of the **Environmental Protection (Air Quality) Regulations, 2000.**

6.2 Ambient air quality monitoring shall be conducted at the boundary of the property during normal operations to assess the levels of the following air pollutants, in accordance with the WHO Air Quality Guidelines 2005:

No.	Air Pollutant	Averaging Time	Maximum Permissible Level	Type of Monitoring
1.	Carbon Monoxide	1 h	35 ppm	Ambient
2.	Nitrogen Dioxide	1 h	200 µg/m ³	Ambient
3.	Sulfur Dioxide	24 h	20 µg/m ³	Ambient
4.	PM _{2.5}	24 h	25 µg/m ³	Ambient
5.	PM ₁₀	24h	50 µg/m ³	Ambient

6.3 An Air quality monitoring plan including but not limited to sampling point/s displayed on a map and frequency of sampling shall be submitted to the EPA for approval by **December 31, 2022.**

6.3.1 Monitoring shall be conducted during normal operations by trained personnel utilizing calibrated equipment. Results of all monitoring exercises along with calibration certificates shall be maintained and submitted to the EPA upon request.

6.4 In the event of equipment inefficiencies or malfunctions which may result in visible or abnormal emissions to air, the operator shall:

6.4.1 Investigate and undertake remedial action immediately;

6.4.2 Adjust the process or activity to minimise those emissions; and

6.4.3 Record the events and actions taken. This shall be submitted in the annual report.

7.0 NOISE MANAGEMENT

7.1 Adhere to the provisions of the **Environmental Protection (Noise Management) Regulations, 2000.**

7.2 Noise emissions shall be monitored at the Project's boundary to determine compliance with **Guyana National Bureau of Standards (GNBS) Guidelines for Noise Emissions** into the Environment, not exceeding the **Industrial Limits** listed below:

Industrial Limits: 100 dB (Day-time (06:00 h -18:00 h))
80 dB (Night- time (18:00 h - 06:00 h))

Monitoring shall be conducted **bi- annually** during normal operations by trained personnel utilizing calibrated Type 2 Noise Meters. Results of all monitoring exercises along with calibration certificates shall be maintained and submitted to the EPA upon request.

7.3 All machines/equipment shall be serviced in accordance to the manufacturer's specification to ensure efficiency and reduce the level of noise produced. A summarised maintenance report shall be maintained on-site and made available to the EPA upon request.

7.4 All equipment and machinery shall be placed upon foundations properly designed to ensure effective damping of vibrations.

7.5 All significant noise-producing equipment, such as generators, shall be equipped with appropriate silencers or mufflers and/or are enclosed in suitable acoustic enclosures where necessary, to reduce noise levels impacting the surrounding environment to achieve compliance with Guyana National Bureau of Standards (GNBS) requirement.

8.0 FUEL HANDLING AND STORAGE

- 8.1 Adopt and comply with the National SOP "Guidance for the Design, Construction, Modification, and Maintenance of Petrol Filling Stations" and any forthcoming code of practice/guidelines pertaining to the operation of fuel storage.
- 8.2 Fuel shall at all times be stored above-ground and away from ignition sources. **'No Smoking'** signs shall be posted where fuel is handled or stored.
- 8.3 Existing secondary containment around the fuel tanks shall be inspected for cracks and deterioration to ensure they are liquid tight to withstand hydrostatic pressure of any contained liquid when full. Inspection report shall be maintained on site and made available to the EPA upon request.
- 8.4 All secondary containment shall remain sealed and all piping shall enter or exit the containment over the wall. Secondary containment shall provide total containment, and no part of the tank infrastructure (e.g., dispenser, filling hoses and valves) shall protrude outside the containment.
- 8.5 Fuel storage tanks shall be visually inspected to verify their integrity. Inspection reports shall be maintained on site and made available to the EPA upon request.
- 8.6 Protection measures for fuel storage tanks such as painting and coating shall be maintained to minimise corrosion of fuel tanks.
- 8.7 Maintenance and/ or repair of fittings, pipes and hoses shall be in accordance with manufacturer's specifications. A summarised inspection report shall be kept and submitted to the EPA upon request.
- 8.8 Overfill protection shall be installed and maintained on all fuel tanks. This may include an automatic shut off device or an audible or visible overfill alarm.
- 8.9 Discharge from the secondary containment of the fuel tank is **Strictly Prohibited**.
- 8.10 Wastewater from the secondary containment shall be pumped to a collection vessel and collected and discharged into the oil- water separator for treatment.

9.0 WATER QUALITY

- 9.1 Adhere to the provisions of **the Environmental Protection (Water Quality) Regulations, 2000**.
- 9.2 Discharge of untreated wastewater from the Project into the environment is **strictly prohibited**.
- 9.3 The oil water separator at the following final discharge point shall be maintained:
 - i. **21N 0368116 UTM 0735015**

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- 9.4 Discharge from the oil- water separator into the environment should be in accordance with the Guyana National Bureau of Standards (GNBS) *Interim Guidelines for Industrial Effluent Discharge into the Environment*. The following allowable limits should not be exceeded:

Parameter	Daily Maximum Concentration	Units
pH	5.0 – 9.0	
Temperature	40	°C
Biological Oxygen Demand (BOD)	<50	mg/L
Chemical Oxygen Demand (COD)	<250	mg/L
Total Suspended Solids (TSS)	<100	mg/L
Oil and Grease	Total Petroleum Hydrocarbon (TPH) < 40	mg/ L

Analysis of the above parameters shall be conducted on the ‘treated water’ from the oil-water separator prior to discharge into the environment.

- 9.5 A water quality monitoring plan including but not limited to sampling point/s displayed on a map and frequency of sampling shall be submitted to the EPA for approval by **December 31, 2022**.

9.5.1 Monitoring of the parameters above shall be conducted at the approved sampling point/s and the results analysed at a GNBS certified laboratory or trained personnel using calibrated equipment. Analyses shall be submitted to the Agency as part of the Annual Report.

- 9.6 Any spilt chemical solutions from the coating of tubulars shall be directed to the collection sump and wastewater collected, treated and disposed by an EPA Authorised Hazardous Waste Disposal Company.
- 9.7 The collection sump shall be constructed or sealed with protective coatings to prevent seepage, damage or deterioration resulting from contact with the stored or spilt fluids.
- 9.8 Chemical spills occurring during handling and loading of chemicals **shall be** immediately cleaned as guided by the respective Safety Data Sheet and disposed at an EPA authorised disposal facility.
- 9.9 Fuel/lubricants including waste oils shall not be drained from the equipment onto the ground or into waterways.



- 9.10 Hazardous waste shall not be stored in an area where it could potentially enter any waterways as a result of heavy rainfall or high winds. All hazardous waste shall be stored at least **5m** away from any drains on site.
- 9.11 Drainage systems shall be maintained and capable of handling the probable maximum precipitation during a storm event.

10.0 WASTE MANAGEMENT

- 10.1 In accordance with the **Environmental Protection (Litter Enforcement) Regulations, 2013**, promote good sanitation and solid waste disposal practices on site. Covered garbage receptacles shall be placed upon impervious base at strategic locations, both within and outside facility.
- 10.2 Burning solid waste is **strictly prohibited**. All solid waste shall be disposed by an EPA Authorised Waste Disposal Company.
- 10.3 Good house-keeping, sanitary, and hygienic practices shall be maintained at all times. The facility's drains and surroundings shall be kept free of vegetation and litter.
- 10.4 Waste collection areas shall be kept clean. Dry methods shall be used when cleaning around waste handling and disposal areas (e.g. sweeping, use of absorbents).

11.0 HAZARDOUS WASTE (Waste Oil, Oily Rags, Etc.) MANAGEMENT

- 11.1 Adhere to the provisions of the **Environmental Protection (Hazardous Waste Management) Regulation 2000**.
- 11.2 Hazardous waste shall be stored in containers appropriate for the waste stream. That is:
- a) **Sealed Metal Containers**
- i. Solvents and Petroleum- based products;
- ii. Waste ink, Press-wash, Oil and Oily Absorbents
- 11.3 Hazardous waste containers shall be labelled with the following:
- i. The words **"Hazardous Waste"**
- ii. The type of waste
- iii. Beginning accumulation date i.e., date when the container was first placed in the Hazardous Waste Storage Area. Should the hazardous waste container be reused, the date hazardous waste was first placed in the container shall be recorded on the container.
- 11.4 Waste oil containers shall be labelled with the following:
- i. The words **"Waste Oil or "Used oil"**
- ii. Beginning accumulation date



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- 11.5 Hazardous waste shall be stored in a covered, bunded area. This area shall include the following:
- i. Signage- "Hazardous Waste Storage Area"
 - ii. Low traffic
 - iii. No floor drains
 - iv. Bunded area shall provide 110% containment of the largest volume stored therein.

- 11.6 Hazardous waste shall be treated and/ or disposed by an EPA authorised Hazardous Waste Disposal Facility. All hazardous waste treatment and disposal shall be documented on a Waste Manifest Form which must be submitted to the EPA as a component of the **Annual Report**.

12.0 COMPLIANCE MONITORING AND REPORTING

- 12.1 Notify the Environmental Protection Agency within one (1) hour of the discovery of the occurrence of environmental emergencies (e.g., oil spills, hazardous materials/wastes spill, sudden onset disaster, natural technological or human induced factors that cause or threaten to cause severe environmental damage as well as harm to human health or livelihood). Notification as prescribed by Section 19(3)(a) of the Environmental Protection Act, shall be submitted to the EPA within twenty-four (24) hours of the discovery of the incident occurring.
- 12.2 Monitor the implementation of the conditions of this Permit, insofar as they involve adherence by your employees and all third parties under your direction.
- 12.3 Notify the Agency in writing of any change of name or ownership of the Permit Holder's facility within **thirty (30) days** after the change occurs.
- 12.4 Notify the Agency **within twenty-one (21) days** in event of death, bankruptcy, liquidation or receivership of the Permit Holder or if the Company becomes a party to an amalgamation.
- 12.5 Maintain and submit to the Agency records of the type, composition and quantity of contaminant released (i.e., any solid, liquid, gas, odour, sound, vibration, radiation, heat or combination of any of them).
- 12.6 Submit an **Annual Report** to the EPA on your compliance with this Permit on or before **March 31, each year**.
- 12.7 Report to the Agency any non-compliance(s) with the Environmental Permit:
- i. Within **twenty-four (24) hours** of the time the Holder of the Environmental Permit becomes aware of the non-compliance outlining the anticipated manner in which human health or the environment may be impacted.
 - ii. Within **seventy-two (72) hours** of the time the Holder of the Environmental Permit becomes aware of the non-compliance, submit to the Agency a written



report containing a description of the non-compliance, its cause, the period of non-compliance including exact dates and time and the anticipated time it is expected to continue if the non-compliance(s) has not been corrected.

12.8 Comply with any lawful directions given by the EPA from time-to-time in furtherance of the implementation of any international or other obligation for the environmental protection of Guyana.

12.9 It is the responsibility of the Permit Holder to ensure the permitted activity and premises are secured and that all practicable steps necessary to prevent fires, explosions, leaks or suspected leaks and spills at the permitted premises are taken.

13.0 INSTITUTIONAL AUTHORITY/LIABILITIES

13.1 The Permit Holder shall be liable for any material environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.

13.2 The Permit Holder shall be liable for any serious environmental harm caused by polluting the environment, pursuant to s. 39 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.

13.3 The Permit Holder shall be liable for any activity that causes or is likely to cause pollution of the environment unless all reasonable and practicable measures are taken to prevent or minimize any resulting adverse effect, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.

13.4 The Permit Holder shall be liable for discharging, causing or permitting the entry into the environment, of any contaminant in any amount, concentration or level in excess of that prescribed by the regulations or stipulated by this Environmental Permit, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.

13.5 The Permit Holder shall be liable to compensate any person who suffers any loss or damage as a result of contravening conditions 13.3 and 13.4 of this Environmental Permit, pursuant to s. 19 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.

13.6 The Permit Holder shall not be indemnified by the Agency for any activity that causes or is likely to cause pollution to the environment, resulting from adverse effects through the discharge, any contaminant in any amount, concentration, ultra-hazardous substances, chemicals or otherwise, and shall be rendered liable to prosecution and to penalties prescribed under the Environmental Protection Act and Regulations.

13.7 The Permit Holder shall be liable of any gross negligence or willful misconduct caused by the Permit Holder, his Servants and/or Agents, to the environment, biodiversity, protected species and natural habitat with respect to any release, discharge, or spill, of contaminant fluids, oil or lubricants.



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- 13.8 Should the Permit Holder contravene or be likely to contravene any condition of this Permit, the Agency (EPA) may serve on him an Enforcement Notice in accordance with Section 26 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 13.9 Where it appears to the Agency that the Permit Holder is engaged in any activity that may pose a serious threat to natural resources or the environment, or a risk of serious pollution of the environment or any damage to public health, the EPA may issue to the Permit Holder a Prohibition Notice, which may order him to immediately cease the offending activity, in accordance with Section 27 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana.
- 13.10 The EPA reserves the right to conduct regular inspections of the Permit Holder's construction activities as part of its monitoring and enforcement requirements under the Environmental Protection Act, Cap 20:05, and the Environmental Protection (Amendment) Act, 2005, and Environmental Protection (Authorisations) Regulations, 2000.
- 13.11 The Permit Holder, His Servants and/or Agents shall at all times, allow entry to the permitted facility to any Officer designated by the EPA for the purposes of conducting inspections or any other legitimate business of the Agency. Pursuant to Section 38 of the Environmental Protection Act, Cap. 20:05, Laws of Guyana, it is an offence to assault, obstruct or hinder an authorised person in the execution of his/her duty under the said Act or its Regulations and the Permit Holder shall be liable to penalties prescribed under paragraph (c) of the Fifth Schedule for doing so.
- 13.12 The EPA has the right to modify, cancel or suspend this Permit for breach of any of the terms and conditions contained herein.
- 13.13 **This Environmental Permit is not the final consent; all relevant Permissions should be obtained from other regulatory bodies for continued operation.**
- 13.14 This Environmental Permit is effective for the period stipulated herein; **October, 2022 to September, 2027.**
- 13.15 This Environmental Permit shall remain valid until **September 30, 2027** unless otherwise suspended, cancelled, modified or varied, in accordance with the provisions of this Permit or the Environmental Protection Act, Cap. 20:05, Laws of Guyana, Environmental Protection (Amendment) Act, 2005, and the Environmental Protection (Authorisations) Regulations, 2000.
- 13.16 This Permit must be renewed by submitting a completed *Application Form for Renewal of Environmental Authorization* to the Agency at least six months before this Permit expires, that is, no later than **March 31, 2027.**
- 13.17 Any late submission of renewal application after the specified date as stated above, the Agency may require the Permit Holder to pay, in addition to the renewal fee, a late penalty fee (accruing at the time such obligation was first owed for renewal) at a rate of

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two thousand dollars (GY\$2000.00) per day for every business day late, until such renewal application is submitted to the Agency, without prejudice to any other rights of the Permit Holder in connection therewith.

- 13.18 Failure to comply with the requirements of this Permit (Modified) or with applicable laws and regulations, whether existing or forthcoming, shall render the Permit Holder liable to prosecution and to penalties, inclusive of civil penalties, injunctive relief and imprisonment, as prescribed under the Environmental Protection Act, Cap. 20:05, Laws of Guyana, the Environmental Protection Regulations and other applicable Laws of Guyana.

Signed by


Kemraj Parsram
Executive Director

on behalf of the Environmental Protection Agency.

Date

2022.10.19

I hereby accept the above Terms and Conditions upon which this Environmental Permit is granted and agree to abide by the Environmental Protection Act, Cap, 20;05, Laws of Guyana, Environmental Protection (Amendment) Act, 2005, the Environmental Protection (Authorisations) Regulations, 2000, and any existing or forthcoming regulations, guidelines, best practices and standards made under this Act.

NAME:	RAFFICK MOHAMMED
DESIGNATION:	GENERAL MANAGER
SIGNATURE:	Raffick Mohammed
DATE:	19/ October/ 2022

